

July 7, 1989

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
#3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

Attention: John Baza

RECEIVED
JUL 12 1989

DIVISION OF
OIL, GAS & MINING



Dear Mr. Baza:

The attached package contains an application for Permit to Drill a gas well located on state land in section 36-T10S-R25E. The well location will require an exception to rule R615-3-2 because it is not located in the center of a 40 acre quarter section. Mitchell Energy Corporation is the lease holder for the entire section and the well location is 900 feet from the nearest section line and +3500' from the nearest offset well. The exceptional location is necessary due to topographical restraints and a desire to maintain uniform drainage patterns in an irregular section.

The water haulers for this well will be either Target Trucking or Dalbo Inc. of Vernal, Utah. Both truckers have valid Utah permits but the source of water will be municipal water from Rangely, Colorado.

An Archaeological survey of the sight and right-of-ways was conducted by Alpine Archaeological Consultants Inc. of Montrose, Colorado. There were no artifacts discovered during the survey and a copy of their report has been sent to the Utah State Archaeologist.

A copy of Mitchell Energy's bond is attached. Please contact Mark McNamee at (303) 292-4455 if you require any additional information.

Sincerely,

MITCHELL ENERGY CORPORATION

James C. Anderson
District Production Manager

JCA/MM/jlw

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
State of Utah ^{ml} 42673
6. If Indian, Allottee or Tribe Name
NA
7. Unit Agreement Name
NA
8. Farm or Lease Name
H.H. STATE
9. Well No.
2-36-10-25

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
MITCHELL ENERGY CORPORATION

3. Address of Operator
555 Seventeenth Street - Suite 3500
Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 1400' FWL & 900' FNL (SWSV (Lot 1))
At proposed prod. zone same

RECEIVED
JUL 12 1989

10. Field and Pool, or Wildcat Undesignated
Hell's Hole Wildcat
11. Sec., T., R., M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*

14 miles southeast of Bonanza, Ut

DIVISION OF
OIL, GAS & MINING

Sec. 36-T10S-R25E
12. County or Parrish 13. State
Uintah UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 900'

16. No. of acres in lease 303.80

17. No. of acres assigned to this well 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 3500'

19. Proposed depth 7315' Morrison

20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.) 6038' GR

22. Approx. date work will start* 8/15/89

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#, K-55, ST&C	800'	Circulate to surface
7-7/8"	4-1/2"	11.6#, K-55, LT&C	7315'	300 sx

The operator proposes to drill to a depth sufficient to test the Morrison for gas. If productive, 4-1/2" casing will be run and set at 7315'. If non-productive, the well will be plugged and abandoned in a manner consistent with State Regulations. The specific plans are attached in a TEN POINT PROGRAM. Also attached are a SURVEY PLAT, LOCATION LAYOUT, WELL LOCATION MAP, and a copy of a BLANKET DRILLING BOND for the State of Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed James C. Anderson Title District Production Manager Date 7/7/89
James C. Anderson

(This space for Federal or State office use)

Permit No. 43-047-31870 Approval Date APPROVED BY THE STATE

Approved by _____ Title OF UTAH DIVISION OF

Conditions of approval, if any: _____ DATE: 7-28-89
BY: [Signature]

*See Instructions On Reverse Side WELL SPACING: R615-3-3

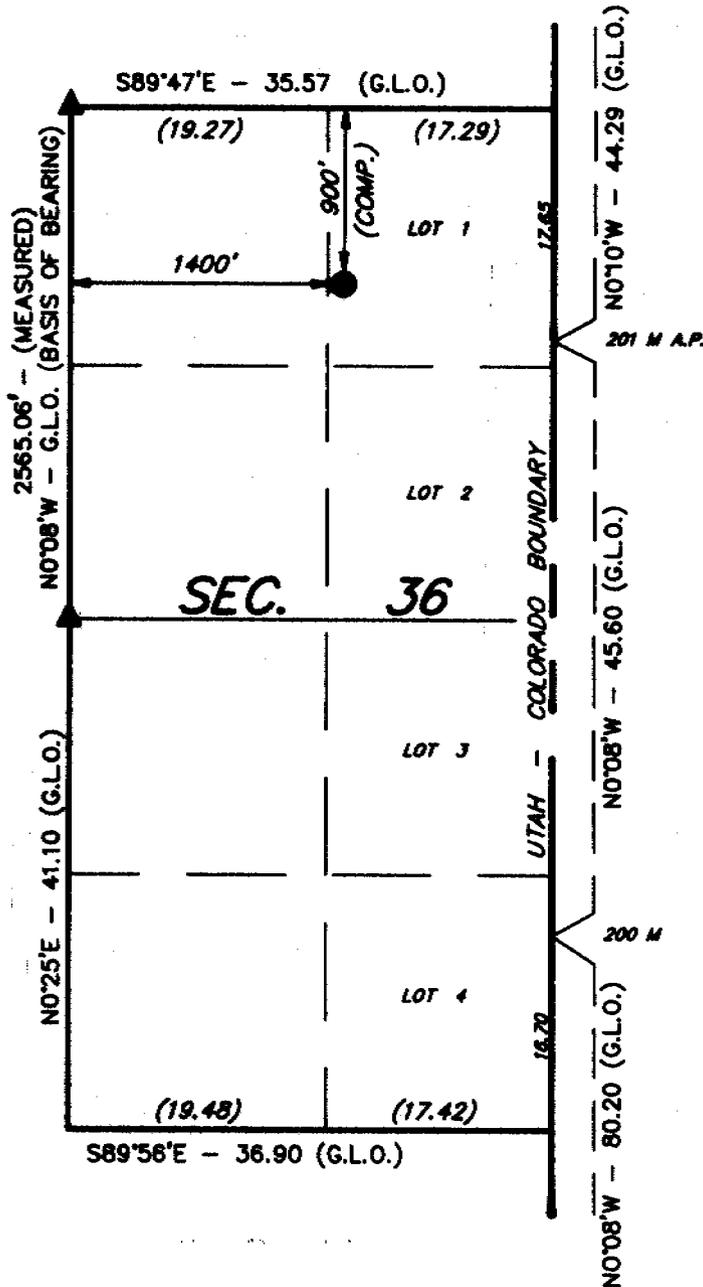
T10S, R25E, S.L.B.&M.

MITCHELL ENERGY CORP.

WELL LOCATION, HELLS HOLE STATE
#2-36-10-25, LOCATED AS SHOWN
IN LOT 1, OF SECTION 36, T10S,
R25E, S.L.B.&M. UTAH COUNTY UTAH.

BASIS OF ELEVATION

SPOT ELEVATION AT EAST END OF RUNWAY
IN LOT 1, OF SECTION 36, T10S, R25E, S.L.B.&M.
TAKEN FROM THE WEAVER RIDGE QUADRANGLE, UTAH
UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP).
PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE
INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS
MARKED AS BEING 6077 FEET.



HELLS HOLE STATE
#2-36-10-25
Elev. Ungraded Ground = 6038'



CERTIFICATE LAND SURVEYING
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.
No. 5700
Robert L. Ray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5700
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
P. O. BOX 1758 - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078		
SCALE 1" = 1000'	DATE 6-29-89	
PARTY D.A. R.D. T.D.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE MITCHELL ENERGY CORP.	

▲ = SECTION CORNERS LOCATED. (Brass Caps)

DRILLING PROGRAM

Attached to Form 9-331C
Mitchell Energy Corporation
H.H. State #2-36-10-25
Lot 1 Sec. 36-T10S-R25E, SLB & M
1400' FWL & 900' FNL
Uintah County, Utah

1. GEOLOGIC NAME OF SURFACE FORMATION:

The surface formation is the Wasatch.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Wasatch	Surface	Mancos "B"	3645'
Upper Sego	2300'	Niobrara	5665'
Anchor Tongue	2470'	Frontier	6685'
Lower Sego	2500'	Dakota Silt	6850'
Buck Tongue	2615'	Dakota	6915'
Castlegate	2775'	Morrison	7165'
Mancos	3015'		
TOTAL DEPTH	7315'		

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Castlegate	2775'	Possible water & Gas
Dakota	6915'	Gas
Morrison	7165'	Gas

No other formations are expected to give up oil, gas, or water in measurable quantities. If any shallow fresh water zones and/or coal zones are encountered, a D.V. tool will be inserted at 3050'± and cement will be circulated up, across and at least 50' above the zones of interest.

4. CASING PROGRAM:

Hole size	Interval	Section Length	Size (O D)	Weight, Grade And Joint	Condition
12-1/4"	0-800'	800'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0-7315'	7315'	4-1/2"	11.6# K-55 LT&C	New

CEMENT PROGRAM:

Surface - Circulate to surface
Production - Approximately 300 sacks plus additives for producing interval.
Shallow zone will be covered with cement using a DV tool placed below the Castlegate.

2. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Refer to the descriptive layout of the blowout preventer and accompanying notes given in **Exhibit #1**.

The blowout preventer (BOP) will include two ram preventers (blind and 4-1/2" drill pipe) as shown in attached drawing "**Minimum Blowout Preventer Requirements - 3MWP**" and attached notes. The BOP's will be nipped up on the surface casing. The BOP's and accessory equipment will be hydraulically tested to 3000 PSI for thirty minutes prior to drilling out and after any use under pressure.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked each time the pipe is pulled out of the hole. These checks will be noted on the daily drilling reports. At least one kill line (2") will be installed below the BOP rams.

Accessories to the BOP equipment will include a kelly cock, drill string safety valve, drill string inside BOP and choke manifold with pressure rating equivalent to the BOP's.

All casing string will be pressure tested to 0.2 psi/ft or 1000 psi, whichever is the greater.

6. **TYPES AND CHARACTERISTICS OF THE PROPOSED CIRCULATING FLUIDS:**

The well will be drilled to total depth with a fresh water gel drilling mud. The properties of this fresh water gel system are:

<u>TYPE</u>	<u>MUD WEIGHT #/GAL.</u>	<u>VISCOSITY</u>	<u>WATER LOSS</u>
Low solids, non-dispersed	8.7-9.3	30-45	8-30 cc

Sufficient mud materials to maintain mud requirements and meet minimum lost circulation and blowout problems will be maintained at the wellsite.

7. **AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:**

- A. A kelly cock will be kept in the string.
- B. Bit floats will be used if lost circulation conditions do not exist.
- C. Visual monitoring of the drilling fluid system will be done. No special equipment will be needed to monitor the mud system.
- D. A full opening drill pipe stabbing valve with proper drill pipe fittings will be on the floor.

8. **LOGGING, TESTING, AND CORING PROGRAM:**

- A. Tests will be run on the basis of shows and on the recommendation of the geologist.
- B. The logging program will consist of Dual Induction-GR-SP, BHC-Sonic-GR, FDC-CNL-GR, Structural Dipmeter from below surface casing to total

depth. Velocity Survey over Dakota interval and Mudlogger from 1000' to total depth.

- C. One 60 foot core in the upper Dakota.
- D. Stimulation procedures will be determined after evaluation of logs and well testing. If a treatment is indicated after perforating, the zone will be brokendown and a sand and foamed water frac will be performed on the prospective formation. The stimulation procedure will consist of approximately 2,000 gallons of 7.5% hydrochloric acid followed by a frac treatment of 17,000 gallons of gelled water with 120,000 pounds of 20/40 sand in 70% quality C O₂ foam.

9. **ABNORMAL CONDITIONS-PRESSURES-TEMPERATURES-POTENTIAL-HAZARDS:**

No abnormal pressures or temperatures are anticipated. Estimated temperature at 7315' is 170⁰F. Estimated bottom hole pressure (BHP) is 2250 psig.

No hydrogen sulfide or other hazardous fluids or gases have been encountered, reported or known to exist at these depths in this area.

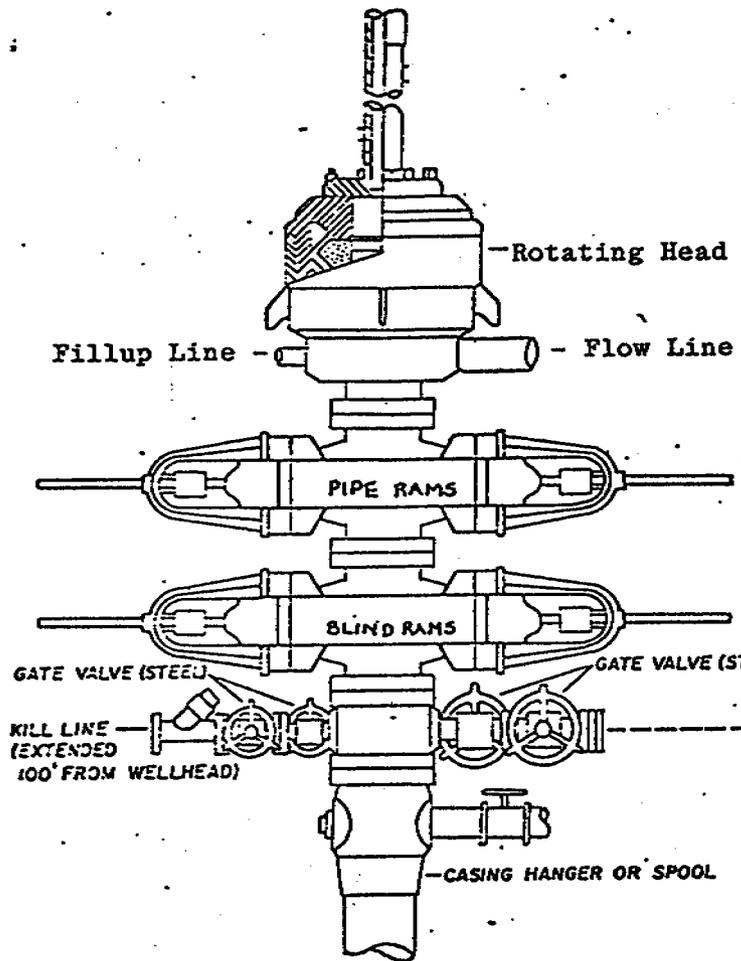
10. **ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:**

Road and location work will begin as soon as approval has been received from the Utah State Division of Oil, Gas & Mining. The anticipated spud date is August 15, 1989. Once commenced, the drilling operation should be finished within 25 days. If the well is productive, an additional 30 days will be required for completion.

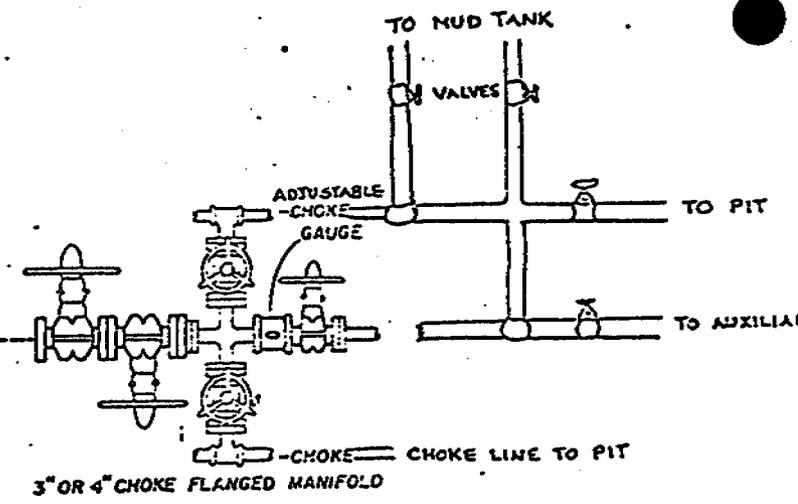
NOTES REGARDING THE BLOW OUT PREVENTERS

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition 3000 psi W.P. minimum.
4. All fittings to be flanged.
5. Safety valves must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock or kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to be located as close to drillers position as feasible.
11. Blow out preventer closing equipment to include 80 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

FIGURE #1
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
 (900 SERIES MINIMUM)
 (3000 psi W.P.)



(IF TURNS ARE NECESSARY, THEY WILL BE TEES W/BULL PLUG OR 45° ELLS)



NOTE: CHOKER ASSEMBLY IS VERTICAL FOR ILLUSTRATION ONLY, SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

SURFACE USE AND OPERATING PLAN

Attached to Form 9-331C
Mitchell Energy Corporation
H.H. State #2-36-10-25
Lot 1 Sec. 36-T10S-R25E, SLB & M
1400' FWL & 900' FNL
Uintah County, Utah

1. EXISTING ROADS:

- A. The proposed well site and elevation plats are attached, **Exhibit #2.**
- B. Beginning on Main Street in Rangely, Colorado turn south at the stoplight and proceed 17.8 miles on Dragon Trail Road to the Rabbit Mountain turnoff. Turn right on the Rabbit Mountain Road and proceed 4.8 miles in a westerly direction to Wexpro #7-1 location. Stay to the right and go 3.5 miles in a northwesterly direction down to Hell's Hole Canyon. Turn left in the canyon and proceed approximately 1.2 miles to the H.H. State #1-36-10-25 location, then continue to the north for 0.8 miles to a turn off to the right. This road leads out of the canyon 0.9 miles to the east where the location is up on the bench above the canyon.
- C. All roads to the location are shown in **Maps #A & B.** The existing roads described above and illustrated by a black line are adequate for travel during the drilling and production activities. Upgrading of the road prior to drilling will be done where necessary as determined during the onsite. A ROW will be obtained from the BLM for use of roads outside of Section 36.
- D. Not applicable.
- E. Existing roads, within a one-mile radius are shown on **Exhibit #4.**
- F. For existing roads, routine grading and upgrading of low water crossings where necessary will be conducted to maintain their condition.

2. PLANNED ACCESS ROADS/PIPELINE ROW

A pipeline is planned to be constructed to this well to connect the Hell's Hole gathering system for marketing purposes. The pipeline will be a buried steel 4" & 6" schedule 40 pipeline. The pipeline will be wrapped and cathodically protected. The line will originate at a block valve on the H.H. State #1-36-10-25 location and travel along the Northeast side of the road for approximately 2100' and then turn Northeast and proceed up the hill to the location. The total length of the line will be 4130'. The portion of the route that crosses the cliff face will be constructed as a surface leg-off.

The route has been flagged in the field by Uintah Engineering of Vernal, Utah and is shown on **Map #C.**

3. **LOCATION OF EXISTING WELLS:**

For all existing wells within a one-mile radius of this development well, see **Exhibit #4.**

- A. There are no water wells within a one-mile radius.
- B. There is one abandoned well within a one-mile radius.
- C. There are no temporarily abandoned wells within a one-mile radius.
- D. There are no disposal wells within a one-mile radius.
- E. There are no wells presently being drilled within a one-mile radius.
- F. There are two producing wells within a one-mile radius.
- G. There are no shut-in wells within a one-mile radius.
- H. There are no injection wells within a one-mile radius.
- I. There are no monitoring or observation wells for other uses within a one-mile radius.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:**

- A. Owned or controlled by Lessee/Operator within 1 mile of Proposed Well:
 - (1) Tank Batteries: Two tank batteries, MEC H.H. Fed. #2-2-2-104 and MEC H.H. Stat #1-36-10-25.
 - (2) Production Facilities: Gas Separator at MEC's H.H. Fed. #2-2-2-104. Heater treater, dehydrator and compressor at MEC's H.H. State #1-36-10-25.
 - (3) Oil Gathering Lines: None.
 - (4) Gas Gathering Lines: Hell's Hole gas gathering system.
 - (5) Injection Lines: None.
 - (6) Disposal Lines: None.
- B. If the well is productive, contemplated facilities will be as follows:
 - (1) Production facilities will be located on solid ground of the cut area of drill pad. All facilities will be contained on the well pad.
 - (2) Refer to **Exhibit #5** for the production facility layout.

(3) The tank battery will be constructed using a bulldozer to level the site, backhoes to dig trenches and bury lines, and pole trucks, floats, and roustabout crews to maneuver and set facility equipment. All flowlines and piping will be installed according to API specifications. Construction material will consist of surface soil. No additional material from outside sources is anticipated.

C. Rehabilitation Plans:

The plan for rehabilitation of the disturbed area no longer needed for operations after drilling and construction is completed is as follows:

1. The reserve pit will be backfilled after the contents of the pit are dry.
2. The area of the drill site not needed for production facilities will be recontoured to the natural level as nearly as possible and revegetated/reseeded by the contour method per specifications of the Utah State Division of Oil, Gas & Mining.

D. In the event that production is established, plans for permanent gas lines will be resubmitted to the appropriate agencies for approval.

5. **LOCATION AND TYPE OF WATER SUPPLY:**

- A. The primary source of water will be in Rangely, approximately 27 miles northeast of location
- B. Water will be hauled by tank truck to the drilling site.
- C. No water well will be drilled on this lease.

6. **SOURCE OF CONSTRUCTION MATERIALS:**

- A. No construction materials are anticipated to be needed for drilling the well or constructing the access roads into the location. Native soil will be utilized for the drilling site and access roads. If the surface soil materials are not sufficient, the required materials (rock, gravel, etc.) will be purchased from the dirt contractor.
- B. No construction materials will be taken from Federal lands.
- C. Native surface soil materials for construction of access roads are sufficient.
- D. **Maps #A, B, C and Exhibit #4** show access roads crossing Federal lands. No Indian Land is involved.

7. **METHODS OF HANDLING WASTE DISPOSAL:**

- A. Cuttings not retained for evaluation purposes will be exhausted into the reserve pit (see **Exhibit #6** for location).
- B. Drilling fluids will be contained in steel mud tanks. The reserve pit will contain any excess flow from the well during drilling, cementing, and completion operations. The reserve pit will be an earthen pit, approximately

300'x30'x8' and fenced on three sides prior to drilling. Fenced on the 4th side immediately following rig removal.

- C. Produced water will be disposed into a pit or a tank (depending on the rates). Produced oil will be collected in sealable tanks. The oil will be trucked from the location. Water will be disposed of in the reserve pit as per NTL-2B.
- D. A portable chemical toilet will be provided on the location for human waste.
- E. Garbage and trash produced during drilling or testing will be handled in the trash cage (see **Exhibit #6** for location). The garbage cage will be approximately 8'x8'x6' in size. This garbage will be hauled to the dump after drilling is completed. Water and tailings will be disposed into the reserve pit. Salts and other chemicals produced during drilling or testing will be disposed into the reserve pit. No toxic waste/chemicals will be produced by this proposed operation.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. The reserve pit will be fenced during drilling and kept closed until the pit has dried. All pits will be filled and the well site will be leveled and reseeded, per Utah's specifications; this will occur when pits are dry enough to fill and as weather permits. Only that part of the pad required for producing facilities will be kept in use. In the event of a dryhole, only a dryhole marker will remain.

8. **ANCILLARY FACILITIES:**

No air strip, campsite or other facilities will be built during drilling and completion operations of this well.

9. **WELL SITE LAYOUT:**

- A. Refer to **Exhibit #6** for the Drill Pad layout as staked, with elevations by Uintah Engineering & Land Surveying of Vernal, Utah. Cuts and fills have been indicated to show the planned cut across the proposed location. Topsoil will be stockpiled for later use in reclamation.
- B. Refer to **Exhibit #6** for a planned location diagram of the proposed rig and drilling equipment, reserve pit, trash cage, and pipe racks. No permanent living facilities are planned. There will be a trailer on site.
- C. The rig orientation, turn-around area, parking area, and access roads are shown in **Exhibit #6**.
- D. The reserve pit will not be lined.

10. **PLANS FOR RESTORATION OF SURFACE:**

- A. Upon completion of the proposed operations, and if the well is to be abandoned, the location will be backfilled, leveled, and contoured to as nearly the original topography as is feasible as soon as the pits have dried enough to handle earth moving equipment. The location will be reseeded per Utah Division of Oil, Gas & Mining recommendations. All spoils materials will be hauled to the dump upon completion of the drilling operation.

- B. Revegetation and rehabilitation will be achieved by re-seeding utilizing the contour method with a seed mixture of native grasses and shrubs recommended by the Utah State Division of Oil, Gas & Mining.
- C. Three sides of the reserve pit will be fenced prior to drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from being entrapped. The fencing will be maintained until leveling and the clean-up accomplished.
- D. If any oil is on the pits and cannot be immediately removed after operations cease, the pit containing the oil or other adverse substances will be overhead flagged and fenced. The entire location will be policed for trash and other refuse, and additional clean-up will be done as deemed necessary.
- E. Time to complete rehabilitation depends upon the time for pits to dry. Planting and revegetation should occur by Fall 1990, unless otherwise requested.

11. **OTHER INFORMATION:**

- A. The vegetation is sparse pinyon-juniper woodland, with abundant sage, cacti, grasses and narrow-leaved yucca.
- B. Geographically, the project area is 27 miles southwest of Rangely Colorado.
- C. There is not substantial live water in the immediate area. The White River is located approximately 6.5 miles northwest of the the well.

The closest permanent residence is in Park Cayon approximately 5.8 miles southeast of the location.
- D. There are no reported restrictions or reservations noted on the oil and gas lease.
- E. Drilling is planned for August 15, 1989. It is anticipated that the casing point will be reached within 25 days after commencement of drilling.

12. **LESSEE'S AND OPERATOR'S REPRESENTATIVE:**

Mitchell Energy Corporation
555 17th Street
Suite 3500
Denver, CO 80202

(303) 292-4455

Mr. James C. Anderson

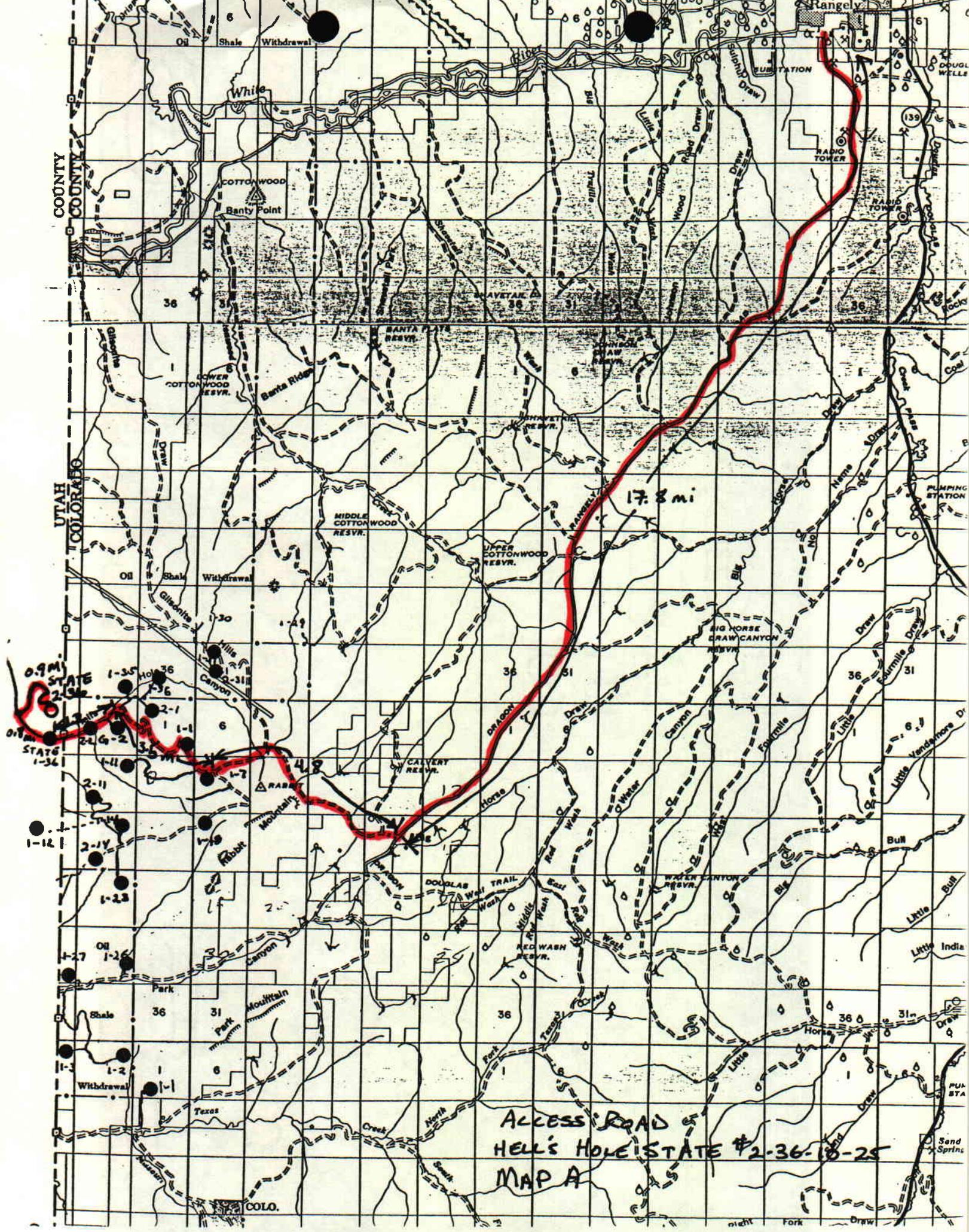
Ms. Joanie Seay

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Mitchell Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for this filing of a false statement.

Date:


Mr. James C. Anderson
District Production Manager

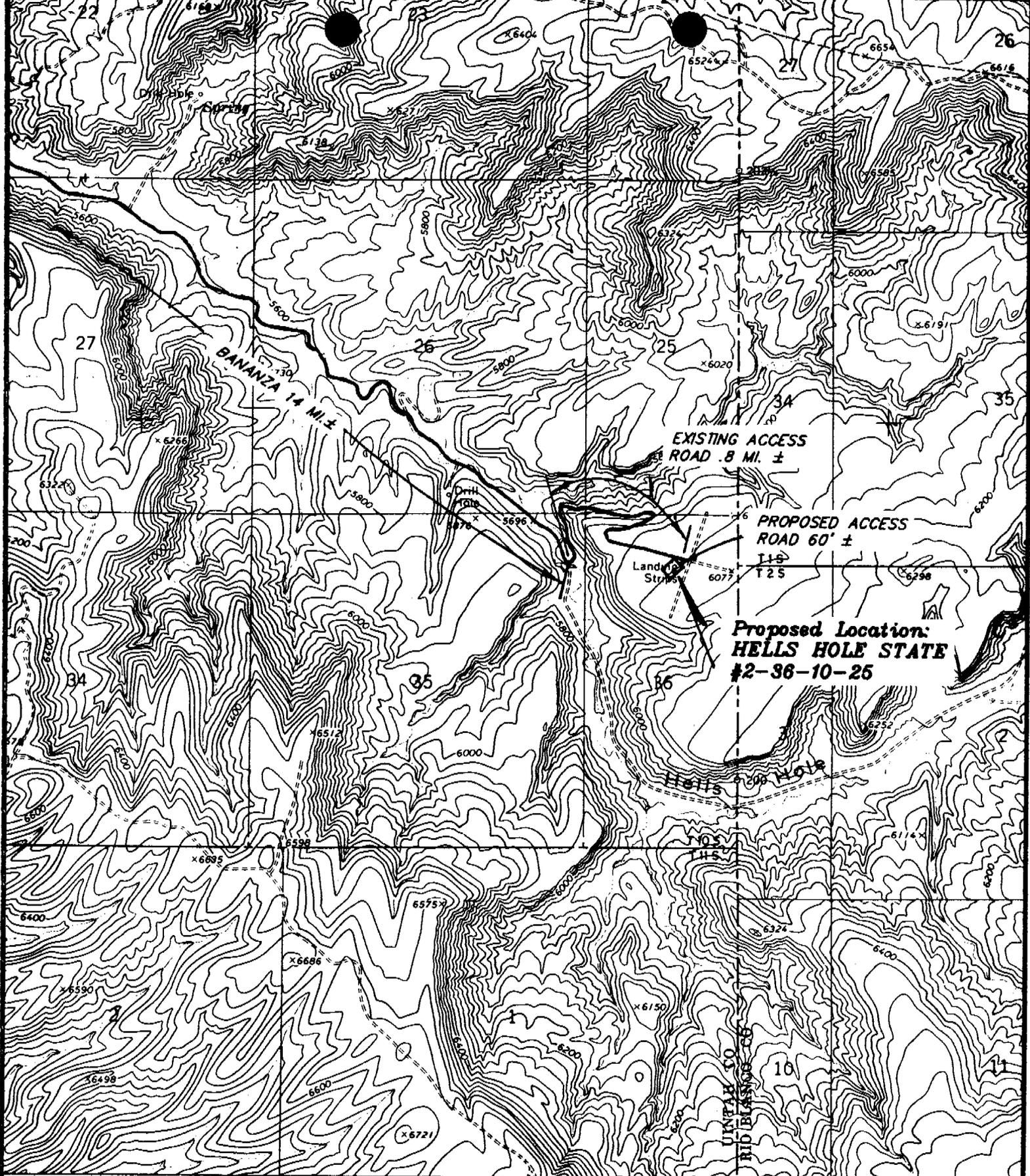


ACCESS ROAD
HELL'S HOLE STATE #2-36-18-25
MAP A

0.9 MI STATE 2-36
STATE 1-36

17.8 mi

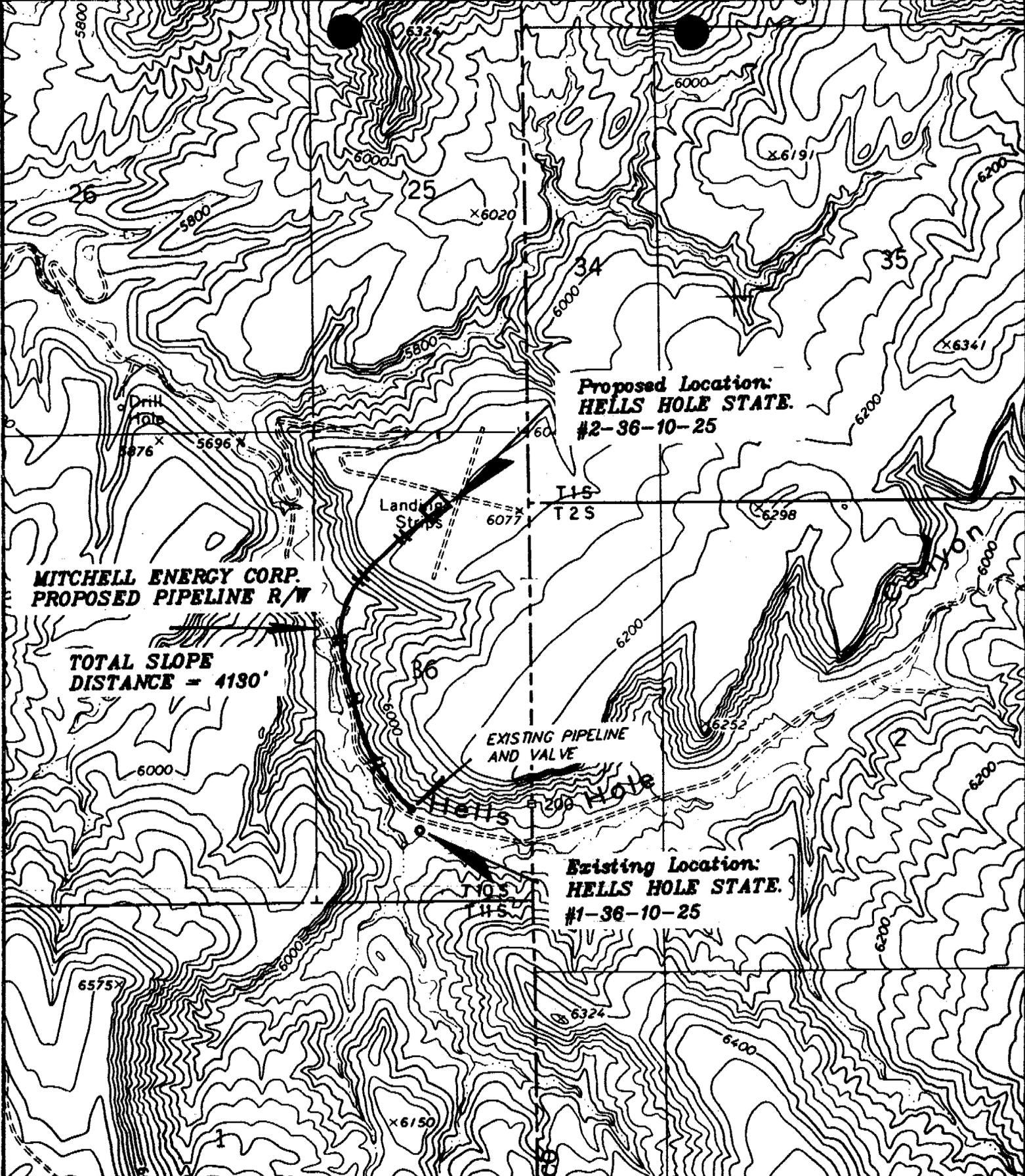
0.9 MI STATE 2-36
STATE 1-36



TOPOGRAPHIC
 MAP "B"
 SCALE: 1" = 2000'



MITCHELL ENERGY CORP.
 HELLS HOLE STATE #2-36-10-25
 SECTION 36, T10S, R25E, S.L.B.&M.



**MITCHELL ENERGY CORP.
PROPOSED PIPELINE R/W**

**TOTAL SLOPE
DISTANCE = 4130'**

**Proposed Location:
HELLS HOLE STATE.
#2-36-10-25**

**Existing Location:
HELLS HOLE STATE.
#1-36-10-25**

**EXISTING PIPELINE
AND VALVE**

Hells Hole

**Landing
Steps**

**Drill
Tote**

6876 X

5696 X

6077 X

T15
T2S

6298

T0S
T15

6324

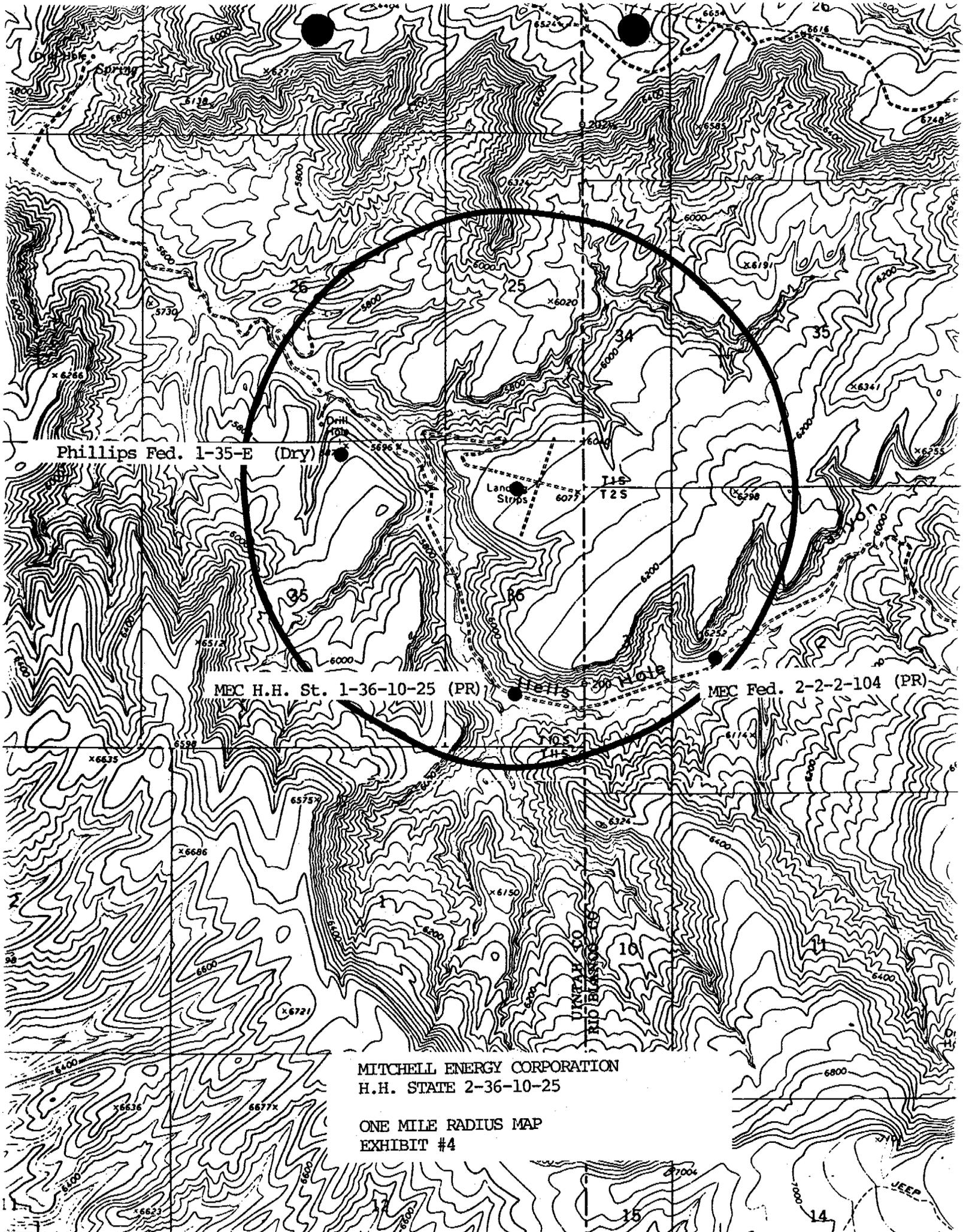
6150 X

6575 X

**TOPOGRAPHIC
MAP "C"**



MITCHELL ENERGY CORP.
**PROPOSED PIPELINE TO
HELLS HOLE STATE #2-36-10-25**



Phillips Fed. 1-35-E (Dry)

MEC H.H. St. 1-36-10-25 (PR)

MEC Fed. 2-2-2-104 (PR)

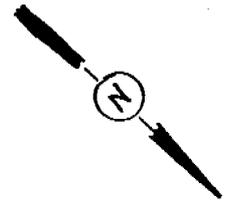
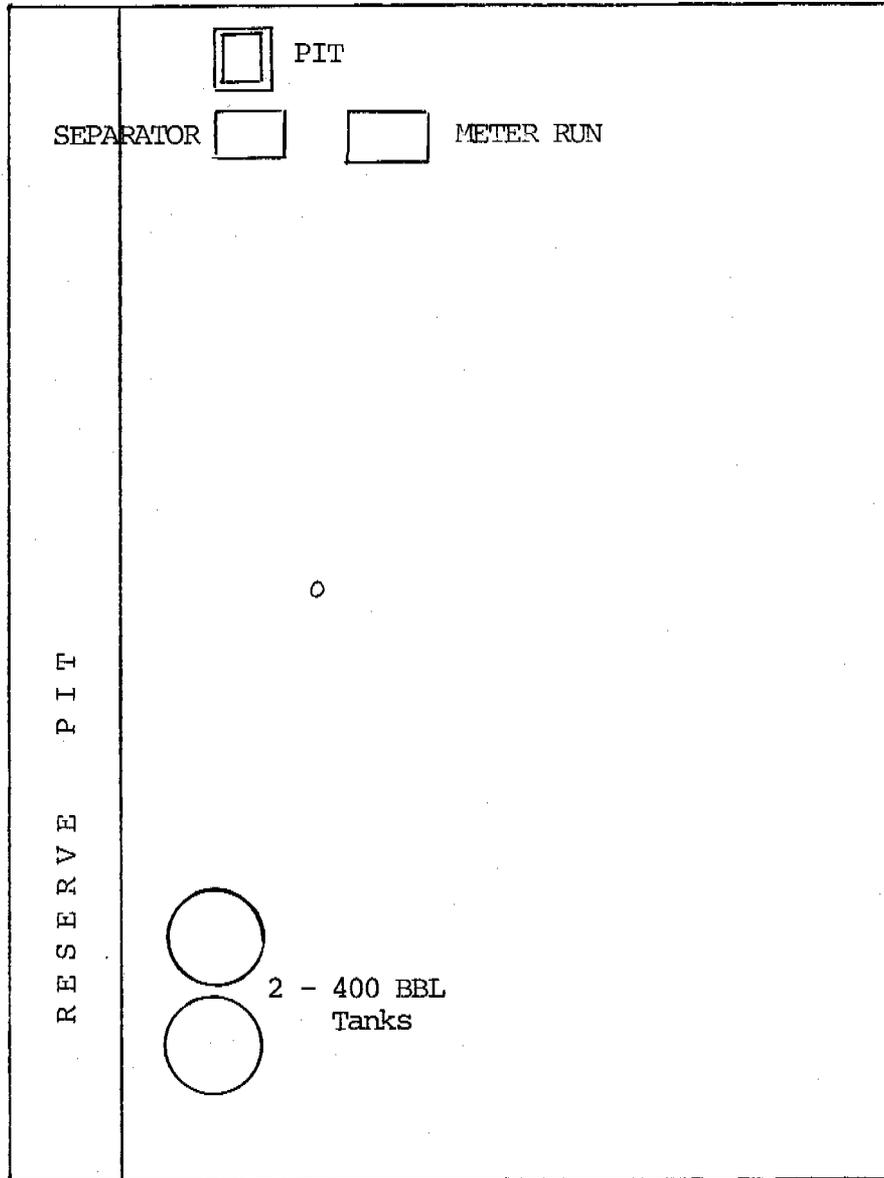
Land Strips

MITCHELL ENERGY CORPORATION
H.H. STATE 2-36-10-25

ONE MILE RADIUS MAP
EXHIBIT #4

TOPSOIL STOCKPILE

RESERVE PIT
BACKFILL &
SPOILS STOCKPILE



LANDING STRIP

PROPOSED ACCESS
ROAD

LANDING STRIP

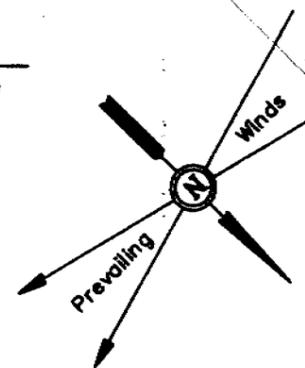
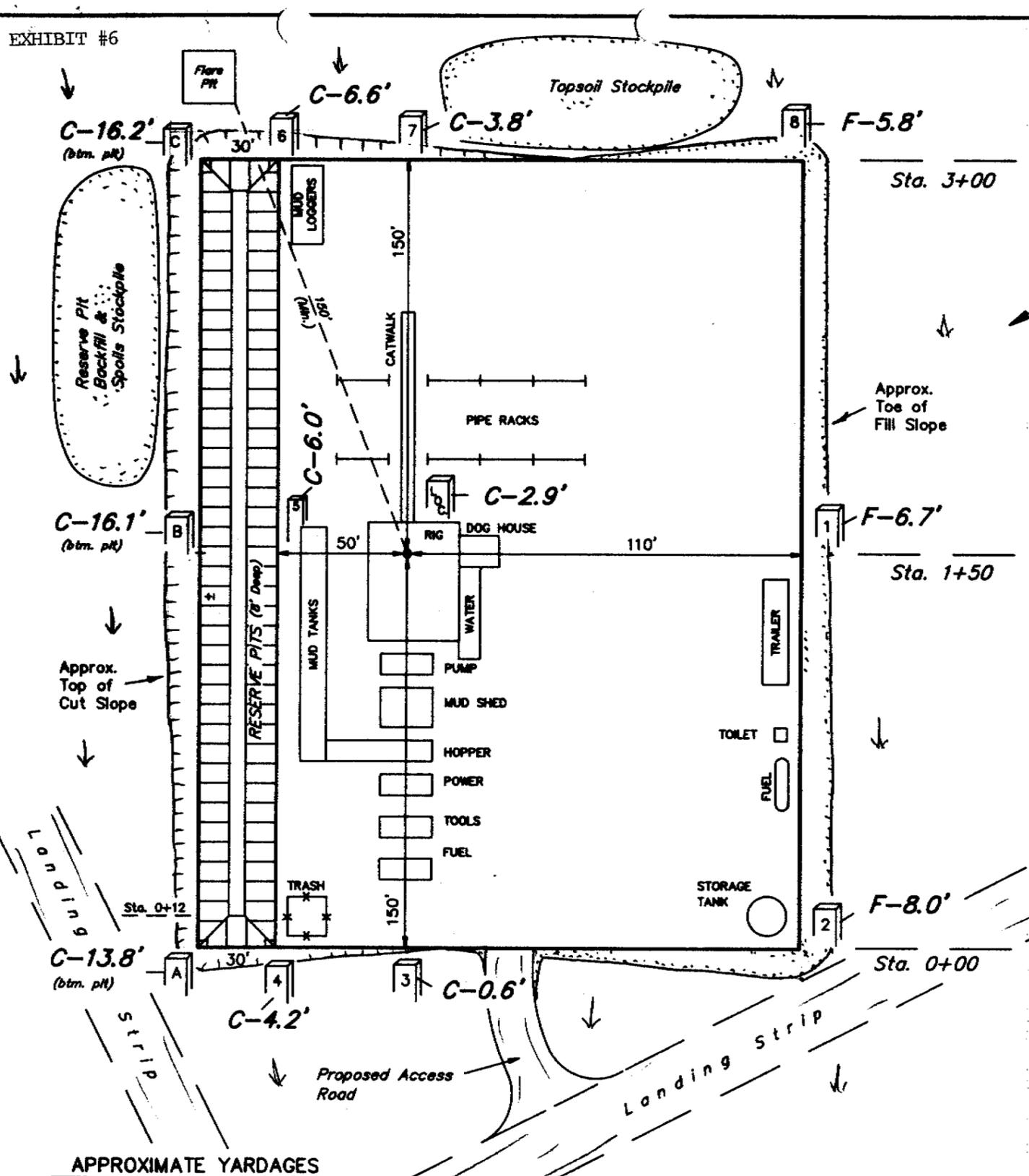
MITCHELL ENERGY CORPORATION
HELLS HOLE STATE #2-36-10-25

PRODUCTION LAYOUT
EXHIBIT #5

MITCHELL ENERGY CORP.

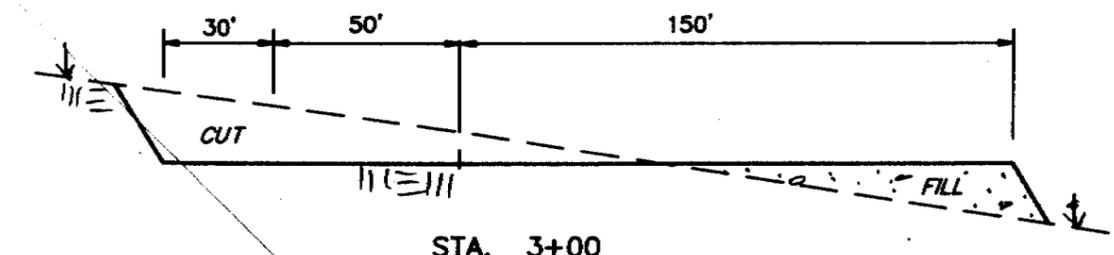
LOCATION LAYOUT FOR

HELLS HOLE STATE #2-36-10-25
SECTION 36, T10S, R25E, S.L.B.&M.

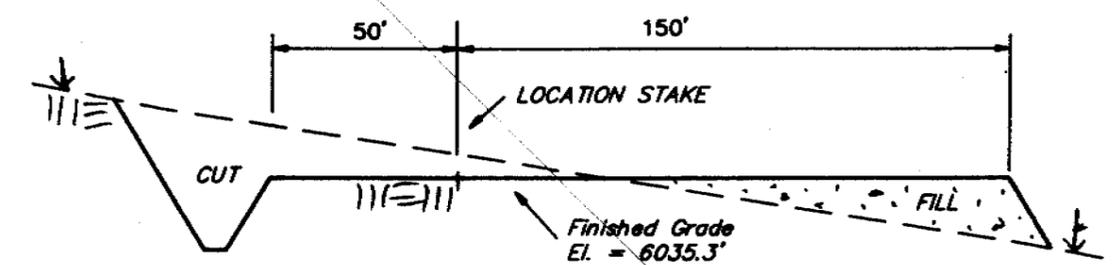


SCALE: 1" = 50'
DATE: 6-29-89

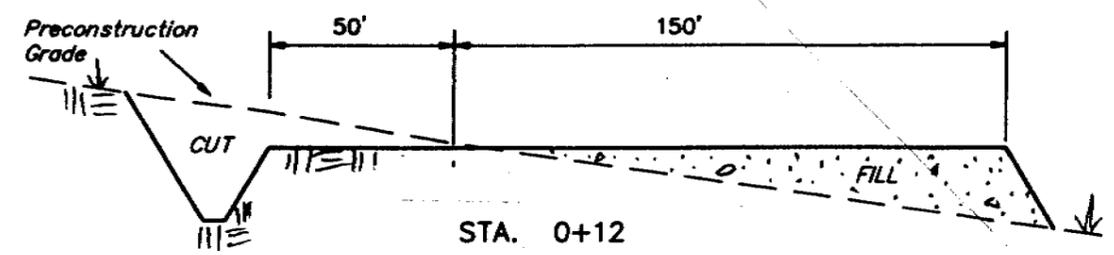
X-Section Scale
1" = 20'
1" = 50'



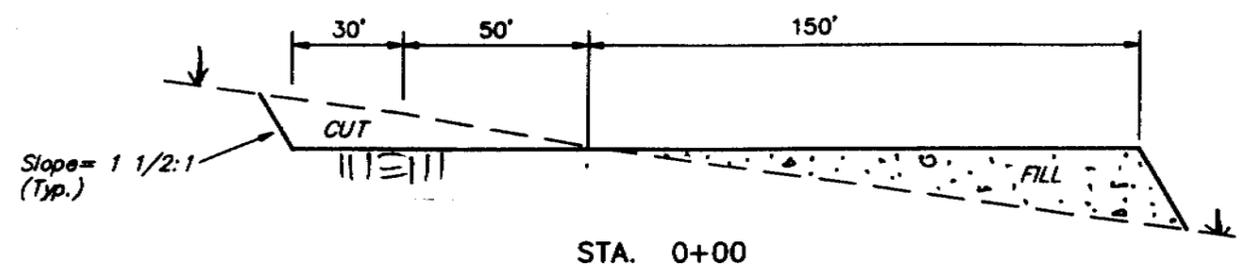
STA. 3+00



STA. 1+50



STA. 0+12



STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6038.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 6035.3'

UINTAH ENGINEERING & LAND SURVEYING
P.O. Box 1758 Vernal, Utah

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL AFTER 5% COMPACTION	= 2,054 Cu. Yds.
(6") Topsoil Stripping	= 1,278 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,046 Cu. Yds.
Pit Volume (Below Grade)	= 1,536 Cu. Yds.	EXCESS UNBALANCE (After Rehabilitation)	= 8 Cu. Yds.
Remaining Location	= 5,020 Cu. Yds.		
TOTAL CUT	= 7,834 CU.YDS.		
FILL	= 5,491 CU.YDS.		

STATE OF UTAH
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we Mitchell Energy Corporation, as principal and Aetna Casualty & Surety Company, as surety, are held and firmly bound unto the State of Utah in the sum of Twenty-Five Thousand and no/100 Dollars (\$25,000.00) lawful money of the United States to be paid to the State Land Board, as agent for the State of Utah, for the use and benefit of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described lease heretofore sold or which may hereafter be sold with a reservation of the minerals to the State of Utah, on the surface or of other mineral deposits of any portion of such lands, for which payment will and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators, successors, and assigns, jointly and severally be these presents.

Signed with our hands and seals this 30th day of May, in the year of our Lord, 1982.

The condition of the foregoing obligation is such that,

WHEREAS, the State of Utah, as lessor, issued an _____
lease, Lease Number _____, and dated _____ to _____
_____ as lessee (and said lease has been duly assigned
under date of _____ to _____) to
drill for, mine, extract and remove all of the _____
_____ deposits in and under the following described lands to-wit:

All State Leases held by Mitchell Energy Corporation

NOW, THEREFORE, if said principal shall pay all moneys, rentals, and royalties accruing to the lessor under the terms of the above described lease, and shall fully comply with all other terms and conditions of said lease, the rules and regulations relating thereto established by the State Land Board, and the rules and regulations governing operating procedures, abandonment, and conservations practices promulgated by the Utah State Oil and Gas Conservation Commission as they now exist or may from time to time be modified or amended, and shall pay all damages to the surface and improvements thereon, then the above obligation shall be void and of no effect, otherwise to remain in full force and effect.

Signed, sealed and delivered
in the presence of

Jerry W. Taylor
Attest: JERRY W. TAYLOR
Assistant Secretary
Sandra L. Reynolds
Witness Sandra L. Reynolds

MITCHELL ENERGY CORPORATION

Dan J. Hartmann (Seal)
Principal
By: Dan J. Hartmann
Vice President & General Manager
AETNA CASUALTY & SURETY CO.

By: Karyl Willis-Little
Karyl Willis-Little, Attorney-in-Fact

Attest: _____

Resident Agent: _____

Bonding Co. Address: 2550 North Loop West
Houston, Texas 77092

Approved as to form and execution:

ROBERT B. HANSEN, ATTORNEY GENERAL

Corporate Seal of Bonding Company must
be affixed.

LIFE & CASUALTY

POWER OF ATTORNEY AND CERTIFICATE OF AUTHORITY OF ATTORNEY(S)-IN-FACT

KNOW ALL MEN BY THESE PRESENTS, THAT THE AETNA CASUALTY AND SURETY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, hath made, constituted and appointed, and does by these presents make, constitute and appoint **Larry J. Townsend or Karyl Willis-Tuttle -**

of **The Woodlands, Texas**, its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred to sign, execute and acknowledge, at any place within the United States, or, if the following line be filled in, within the area there designated, the following instrument(s):
by his/her sole signature and act, any and all bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any and all consents incidents thereto on behalf of **Mitchell Energy and Development Corporation** or any wholly owned subsidiary, where the amount does not exceed the sum of **ONE HUNDRED FIFTY THOUSAND (\$150,000.00) DOLLARS -**

and to bind THE AETNA CASUALTY AND SURETY COMPANY, thereby as fully and to the same extent as if the same were signed by the duly authorized officers of THE AETNA CASUALTY AND SURETY COMPANY, and all the acts of said Attorney(s)-in-Fact, pursuant to the authority herein given, are hereby ratified and confirmed.

This appointment is made under and by authority of the following Standing Resolutions of said Company which Resolutions are now in full force and effect:

VOTED: That each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, may from time to time appoint Resident Vice Presidents, Resident Assistant Secretaries, Attorneys-in-Fact, and Agents to act for and on behalf of the Company and may give any such appointee such authority as his certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors may at any time remove any such appointee and revoke the power and authority given him.

VOTED: That any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the Chairman, the Vice Chairman, the President, an Executive Vice President, a Senior Vice President, a Vice President, an Assistant Vice President or by a Resident Vice President, pursuant to the power prescribed in the certificate of authority of such Resident Vice President, and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary or by a Resident Assistant Secretary, pursuant to the power prescribed in the certificate of authority of such Resident Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact pursuant to the power prescribed in his or their certificate or certificates of authority.

This Power of Attorney and Certificate of Authority is signed and sealed by facsimile under and by authority of the following Standing Resolution voted by the Board of Directors of THE AETNA CASUALTY AND SURETY COMPANY which Resolution is now in full force and effect:

VOTED: That the signature of each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

IN WITNESS WHEREOF, THE AETNA CASUALTY AND SURETY COMPANY has caused this instrument to be signed by its **Assistant Vice President**, and its corporate seal to be hereto affixed this **10th** day of **February**, 19 **82**



THE AETNA CASUALTY AND SURETY COMPANY

By *R. T. Rippe*
Assistant Vice President

State of Connecticut }
County of Hartford } ss. Hartford

On this **10th** day of **February**, 19 **82**, before me personally came **R. T. RIPPE** to me known, who, being by me duly sworn, did depose and say: that he/she is **Assistant Vice President** of THE AETNA CASUALTY AND SURETY COMPANY, the corporation described in and which executed the above instrument; that he/she knows the seal of said corporation; that the seal affixed to the said instrument is such corporate seal; and that he/she executed the said instrument on behalf of the corporation by authority of his/her office under the Standing Resolutions thereof.



Johanna M. Deegan
My Commission expires March 31, 19 **84** Notary Public

CERTIFICATE

I, the undersigned, **Secretary** of THE AETNA CASUALTY AND SURETY COMPANY, a stock corporation of the State of Connecticut, DO HEREBY CERTIFY that the foregoing and attached Power of Attorney and Certificate of Authority remains in full force and has not been revoked; and furthermore, that the Standing Resolutions of the Board of Directors, as set forth in the Certificate of Authority, are now in force.

Signed and Sealed at the Home Office of the Company, in the City of Hartford, State of Connecticut, Dated this **30th** day of **May**, 19 **82**.



By *James A. Wall*
Secretary

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: Mitchell Energy Corp. WELL NAME: H.H. State 2-36-10-25
SECTION: 36 TWP: 10S RNG: 52E LOC: 1400 FWL 900 FNL
QTR/QTR NE/NW COUNTY: Uintah FIELD: Hell's Hole
SURFACE OWNER: State of Utah
SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL
INSPECTOR: Brad Hill DATE AND TIME: July 20, 1989

PARTICIPANTS: Mark McNamee-Mitchell Energy

REGIONAL SETTING/TOPOGRAPHY: S.E. Uinta Basin, Location is on top of a large mesa which slopes about 3 degrees to the north.

LAND USE:

CURRENT SURFACE USE: Wildlife and occasional domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad approximately 300'X 190', including the reserve pit, will be constructed. About 1/2 mile of existing road will be upgraded. Most of the road to be upgraded is on B.L.M. land. B.L.M. personnel out of Vernal are evaluating the upgrade. If the well proves productive, a gas pipeline will be installed and tied in to the existing line which serves the Hells Hole State #1-36-10-25. The pipeline will be run off the SW edge of the mesa and then parallel the existing road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Shadscale, Grass, Cactus, scattered Greasewood and Juniper/Deer, Rabbits and Gnats

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-clay soil with scattered rocks.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium overlying Wasatch Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. The location is on a relatively flat area and will retain it's present stability after pad construction.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Castlegate-2775', Dakota-6915', Morrison-7165'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Survey done by Alpine Archeological, Montrose, Colorado.

CONSTRUCTION MATERIALS: Only onsite materials will be used for construction.

SITE RECLAMATION: If well is P&A the location will be recontoured and reseeded as close as possible to it's original state.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be approximately 300'X 30'X 8'.

LINING: The reserve pit will be located in soils of undetermined thickness and should be evaluated after construction to determine if a pit liner is needed.

MUD PROGRAM: Low solids, non-dispersed, fresh-water mud will be used to drill the entire hole.

DRILLING WATER SUPPLY: Water is to be trucked in from Rangely, Colorado.

OTHER OBSERVATIONS

Prior to APD approval we should check with the B.L.M. to be sure that they Have approved the road upgrade. Wildlife Resources was contacted prior to the presite inspection. They did not attend, but asked that the reserve pit be fenced and flagged.

STIPULATIONS FOR APD APPROVAL

Reserve pit should be inspected after construction and prior to the introduction of fluids in order to determine if a pit liner is needed.

ATTACHMENTS

Photographs to be placed on file.

OPERATOR Mitchell Energy Corporation (17580) DATE 7-12-89
WELL NAME Hells Hole State 2-36-10-25
SEC Lot 1 36 T 10S R 25E COUNTY Uintah

43-047-31870
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

<input checked="" type="checkbox"/> PLAT	<input checked="" type="checkbox"/> BOND <i>statewide</i>	<input checked="" type="checkbox"/> NEAREST WELL
<input checked="" type="checkbox"/> LEASE	<input checked="" type="checkbox"/> FIELD	<input checked="" type="checkbox"/> POTASH OR OIL SHALE

PROCESSING COMMENTS:
No other well within 920' / RDCC 7-21-89
No Water Permit Necessary (from Rangely, Colorado)
Exc. loc. requested see APD letter.
7-13-89 Presite Brad Hill / Received 7-25-89
Archaeological Survey by Alpine Archaeological Consultants, Inc. *Copy sent to State History*

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

N/A R615-3-3
CAUSE NO. & DATE

STIPULATIONS:
1. After construction of reserve pit and prior to introduction of fluids into pit, the operator shall contact the Division to allow an inspection of excavated pit for lining determination.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 28, 1989

Mitchell Energy Corporation
555 Seventeenth Street - Suite 3500
Denver, Colorado 80202

Gentlemen:

Re: Hell's Hole 2-36-10-25 - Lot 1 Sec. 36, T.10S, R.25E - Uintah County, Utah
900' FNL, 1400' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. After construction of reserve pit and prior to introduction of fluids into pit, the operator shall contact the Division to allow an inspection of excavated pit for lining determination.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31870.

Sincerely,



R.J. Frith
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
Division of State Lands & Forestry
D. R. Nielson
J. L. Thompson
WE14/1-2

August 2, 1989

RECEIVED
AUG 03 1989

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
#3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203



Re: H.H. State #2-36-10-25
Application for Permit to Drill
SWSW Sec. 36-T10S-R25NE
Uintah County, UT

43-047-31870

Gentlemen:

The above referenced "Application for Permit to Drill" was sent July 7, 1989. On the permit we failed to put **"TIGHT HOLE"**. Could you please see that all information pertaining to this location is kept tight. Thank you for your assistance.

Sincerely,

MITCHELL ENERGY CORPORATION

Joanie Seay
Engineering Technician

/jms

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-047-31870

NAME OF COMPANY: MITCHELL ENERGY

WELL NAME: HELL'S HOLE STATE 2-36-10-25

SECTION NENE 36 TOWNSHIP 10S RANGE 25E COUNTY UINTAH COUNTY

DRILLING CONTRACTOR S.S.T. ENERGY

RIG # 3

SPUDED: DATE 9/1/89

TIME _____

How ROTARY

CONFIDENTIAL

DRILLING WILL COMMENCE 9/1/89

REPORTED BY MARK McNAMEE

TELEPHONE # 303-292-4455

DATE 8/31/89 SIGNED TAS TAKEN BY: GG



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 29, 1989

Mr. James C. Anderson
Mitchell Energy Corporation
555 Seventeenth Street, Suite 3500
Denver, Colorado 80202

Dear Mr. Anderson:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Hell's Hole 2-36-10-25, API Number 43-047-31870, on September 1, 1989. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by October 8, 1989.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lr
Enclosure
cc: D. R. Nielson
R. J. Firth
0682S-10

ORIG. APPROVAL TO PLUG AND ABANDON WELL

Operator Mitchell Energy
 Representative Mark McNamee Telephone No. _____
 Well Name and No. Hell's Hole State # 2-36-10-25
 Location NE 1/4 NE 1/4, Sec. 36 T. 10 S R. 25 E County Uintah
 Lease Type (Federal, Tribal, State or Private) State
 Has operator obtained proper Federal or Tribal approval? NA
 T. D. 7310 Open hole from 840 to TD

Hole Size	Casing Size	Set at	TOC	Pull Casing?
_____	<u>8 5/8"</u>	<u>840</u>	<u>Surf.</u>	<u>No</u>
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Formation	Top	Base	Shows?
<u>Dakota</u>	<u>6896'</u>	_____	_____
<u>Mancos B</u>	<u>3604'</u>	_____	_____
<u>Castlegate</u>	<u>2730'</u>	_____	_____
_____	_____	_____	_____

Plugging procedure:

- (1) Plug 100' @ top of Dakota approx. ~~7~~ 6850' - 6950'
- (2) Plug 100' @ top of Mancos B approx. 3550' - 3650'
- (3) Plug 100' @ top of Castlegate approx. 2680' - 2780'
- (4) Plug 100' @ surf. csg. shoe approx. 790' - 890'
- (5) Surf. plug & PA marker.

Remarks: (DST's, LCZ's, Water flows, etc.)

- Will probably plug tonight. Will call Jim Thompson at home when they have better idea of time.

Approved by S. Baza Date 9-19-89 Time 9:00 am

OPERATOR Mitchell Energy Corp
ADDRESS 555 17th St Ste 3500
Denver, Co. 80202

OPERATOR ACCT. NO. N 7580

ENTITY ACTION FORM FORM 6

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11027	43-047-31870	H.H. St. 2-36-10-25	Lot 1	36	10S	25E	Uintah	9-1-89	
WELL 1 COMMENTS: State-Lease Proposed Zone - Morrison Field- Undesignated (This well will have its own tank battery assign new entity 11027) Unit- N/A on 10-16-89. LCR											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
OCT 13 1989

George W. Tuller
Signature
Dist Drlg Mgr 10-10-89
Title Date

Phone No. 915, 682-5396

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

1. Well name and number: Hell's Hole State 2-36-10-25
 API number: 43-047-31870
2. Well location: QQ Lot 1 section 36 township 10S range 25E county Uintah
3. Well operator: Mitchell Energy Corp
 Address: 555 17th St Ste 3500 phone: (308) 292-4455
Denver, CO 80202
4. Drilling contractor: SST Energy
 Address: 7000 W. Yellowstone phone: (307) 235-3529
Casper, Wyo 82604

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		

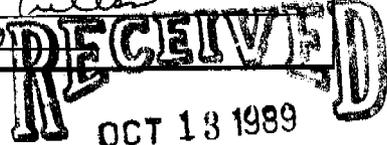
6. Formation tops: Upper Sego 2237 Castlegate 2130 Frontier 6664
Anchor Tongue 2395 Manco 2967 Dakota Silt 6830
Lower Sego 2443 Manco B 3606 Dakota 6892
Back Tongue 2552 Niobrara 5641 Morrison 7138

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name George W. Tullis
 Title Dist Drilg Mgr

Signature George W. Tullis
 Date 10-10-89



Comments:

Tight Hole

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RECEIVED NOV 22 1989

CONFIDENTIAL 56 64 01

RECEIVED DEC 11 1989

DIVISION OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG COMM.

1. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
2. NAME OF OPERATOR: MITCHELL ENERGY CORPORATION

3. ADDRESS OF OPERATOR: 555 17th Street - Suite 3500 Denver, CO 80202

4. LOCATION OF WELL: At surface 900' FNL & 1400' FWL (Lot 1)
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 43-047-31870 DATE ISSUED 7/28/89

15. DATE SPUNDED 9/1/89 16. DATE T.D. REACHED 9/19/89 17. DATE COMPL. (Ready to prod.) 10/13/89
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6038' GR 19. ELEV. CASINGHEAD 6040'

20. TOTAL DEPTH, MD & TVD 7310' 21. PLUG. BACK T.D., MD & TVD 7286'
22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 0-7310

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7237-7243' Morrison
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DIL; FDC-CNL, BHC Sonic, Dip meter
27. WAS WELL CORED sidewall cores

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT POLLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)
30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 7237'-7243' .33" - 13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY GARY COOPER

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED James C. Anderson TITLE District Production Manager DATE 11/16/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS																								
			<table border="1" style="margin: auto;"> <tr> <td colspan="2">OIL AND GAS</td> <td>DRN</td> <td></td> </tr> <tr> <td>RJF</td> <td></td> <td>JRB</td> <td></td> </tr> <tr> <td>SLS</td> <td>DTS</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td style="text-align: center;">1-7AS</td> </tr> <tr> <td></td> <td></td> <td></td> <td style="text-align: center;">MICROFILM</td> </tr> <tr> <td></td> <td></td> <td></td> <td style="text-align: center;">FILE 2.</td> </tr> </table>	OIL AND GAS		DRN		RJF		JRB		SLS	DTS						1-7AS				MICROFILM				FILE 2.	TOP
OIL AND GAS		DRN																										
RJF		JRB																										
SLS	DTS																											
			1-7AS																									
			MICROFILM																									
			FILE 2.																									
				MEAS. DEPTH																								
				TRUB VERT. DEPTH																								
			Upper Segó	2237																								
			Anchor Tongue	2395																								
			Lower Segó	2443																								
			Buck Tongue	2552																								
			Castlegate	2730																								
			Mancos	2967																								
			Mancos "B"	3606																								
			Niobrara	5641																								
			Frontier	6664																								
			Dakota Silt	6830																								
			Dakota	6892																								
			Morrison	7138																								

3160
(U-922)

June 30, 1992

Mitchell Energy Corp.
P.O. Box 4000
Woodlands, TX 77387-4000
Attn: Jerry Taylor

Re: Determinations for Pre-Unit
Wells, Hells Hole Unit
Uintah County, Utah

Gentlemen:

Pursuant to telephone conversation between Mickey Coulthard, Bureau of Land Management, and Jerry Taylor, Mitchell Energy, it has been determined by this office that under existing conditions the following Unit wells are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement. Production from these wells shall be handled and reported on a lease basis

2-36-10-25 NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 36 Township 10 South Range 25 East
1-36-10 SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 36 Township 10 South Range 25 East

13-047-31870

If you have any question please contact Mickey Coulthard of this office at (801)539-4042.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: DM Vernal
Hell's Hole Unit File
Agr. Sec. Chron.
U-942
Fluid Chron
MMS RMP-Reference Data Branch (ATTN Richard Richards)
Division of Oil Gas and Mining
Tickler (July)

RECEIVED

JUL 02 1992

MCoulthard:mc:6/30/92

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

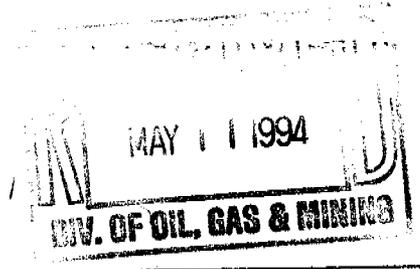
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-42673
2. Name of Operator: Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815	7. Unit Agreement Name: N/A
4. Location of Well Footages: 900' FNL and 1400' FWL (Lot 1) CO, Sec., T., R., M.: Sec 36, T20S ^{10S} , R25E S.L.B. & M	8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25 9. API Well Number: 43-047-31870
	10. Field and Pool, or Wildcat: Hell's Hole Canyon
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Status</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

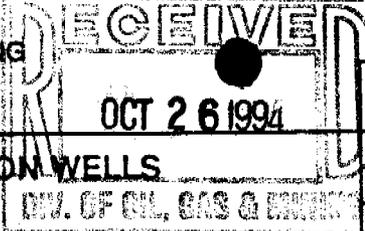
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well was returned to production April 1, 1994.



13. Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 5-09-94

(This space for State use only)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
U-42673

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Hell's Hole State
Well No. 2-36-10-25

9. API Well Number:
43-047-31870

10. Field and Pool, or Wildcat:
Hell's Hole Canyon

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Mitchell Energy Corporation

3. Address and Telephone Number:
P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

4. Location of Well
Footages: 900' FNL and 1400' FWL (Lot 1)
CO, Sec., T., R., M.: Sec 36, T^{10S}20S, R25E S.L.B. & M

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other Status

Date of work completion _____

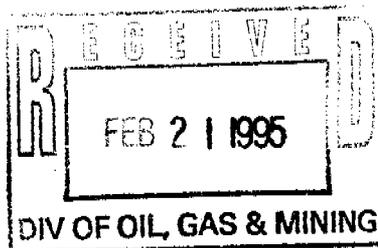
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well ceased to produce October 1, 1994 due to an increase in line pressure.

13. Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 10-24-94

(This space for State use only)



February 16, 1995

Mr. Don T. Staley
Administrative Manager, Oil and Gas
State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: Annual Status Reports
H. H. Federal Well No. 1-12-11-25
Hell's Hole Unit Well No. 1-26-10-25
Hell's Hole State Well No. 1-36-10-25
Hell's Hole State Well No. 2-36-10-25
Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the annual status reports for the captioned wells. Should you require additional information, please call me at (713) 377-5815.

Very truly yours,

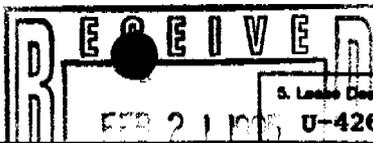
MITCHELL ENERGY CORPORATION

A handwritten signature in cursive script that reads "Doris A. Zajac".

Doris A. Zajac
Regulatory Affairs Specialist

utahsun.daz

Enclosures



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Mitchell Energy Corporation

3. Address and Telephone Number:
P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

4. Location of Well
Footages: 900' FNL and 1400' FWL (Lot 1)
OO, Sec., T., R., M.: Sec. 36, T20S, R25E S.L.B. & M

5. Lease Designation and Serial Number:

U-42673

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hell's Hole State
Well No. 2-36-10-25

9. API Well Number:

43-047-31870

10. Field and Pool, or Wildcat:

Hell's Hole Canyon

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Status (Record Purposes Only)
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

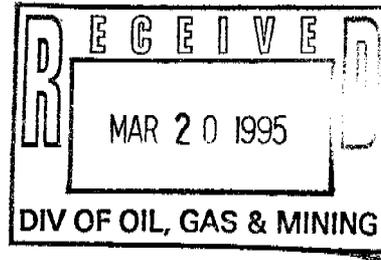
Annual Status Report

The subject well ceased to produce October 1, 1994 due to an increase in line pressure.

13. Name & Signature: Doris A. Zajac Title: Reg. Affairs Specialist Date: 2-16-95

(This space for State use only)

March 17, 1995



Mr. Don T. Staley
Administrative Manager, Oil and Gas
State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: H. H. Federal Well No. 2-36-10-25
Lease No. U-42673
Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the Sundry Notice for the captioned well filed to reflect the restoration of production on March 16, 1995. Should you require additional information, please call me at (713) 377-5815.

Very truly yours,

MITCHELL ENERGY CORPORATION

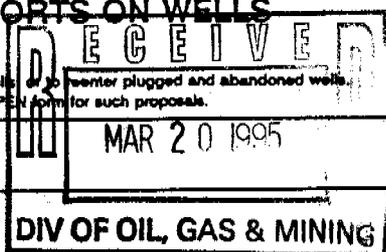
A handwritten signature in cursive script that reads "Doris A. Zajac".

Doris A. Zajac
Regulatory Affairs Specialist

utahsun.daz

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-42673
2. Name of Operator: Mitchell Energy Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815		7. Unit Agreement Name: N/A
4. Location of Well Footages: 900' FNL and 1400' FWL (Lot 1) CO, Sec., T., R., M.: Sec. 36, T20S, R25E S.L.B. & M		8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25
		9. API Well Number: 43-047-31870
		10. Field and Pool, or Wildcat: Hell's Hole Canyon
		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Restoration of Production</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

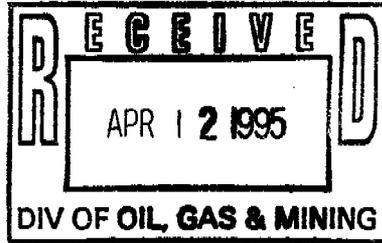
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production was restored to the subject well on March 16, 1995.

13. Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 03-17-95

(This space for State use only)

April 10, 1995



Mr. Don T. Staley
Administrative Manager, Oil and Gas
State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: Hell's Hole State Well No. 2-36-10-25
Lease No. U-42673
Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the Sundry Notice filed to reflect the captioned well was shut- in March 23, 1995 due to the purchaser's lack of demand. Should you require additional information, please call me at (713) 377-5815.

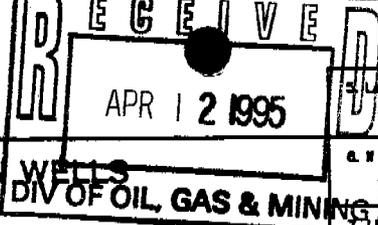
Very truly yours,

MITCHELL ENERGY CORPORATION

Doris A. Zajac
Regulatory Affairs Specialist

utahsun.daz

Enclosures



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-42673

6. If Indian, Alutian, or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Hell's Hole State
Well No. 2-36-10-25

2. Name of Operator:

Mitchell Energy Corporation

9. API Well Number:

43-047-31870

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

10. Field and Pool, or Wildcat:

Hell's Hole Canyon

4. Location of Well

Footages: 900' FNL and 1400' FWL (Lot 1)
Sec. 36, T20S, R25E, S.L.B. & M
105

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Shut-in Status
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to purchaser's lack of demand, the subject well was shut-in March 23, 1995.

13.

Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 04-10-95

(This space for State use only)

5. Lease Designation and Serial Number:

U-42673

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

N/A

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Hell's Hole State Well No. 2-36-10-25

2. Name of Operator:

Mitchell Energy Corporation

9. API Well Number:

43-047-31870

3. Address and Telephone Number:

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815

10. Field and Pool, or Wildcat:

Hell's Hole Canyon

4. Location of Well

Footages: 900' FNL and 1400' FWL (Lot 1)
 CO, Sec., T., R., M.: Sec. 36, T20S, R25E, S.L.B. & M

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Status</u> | |

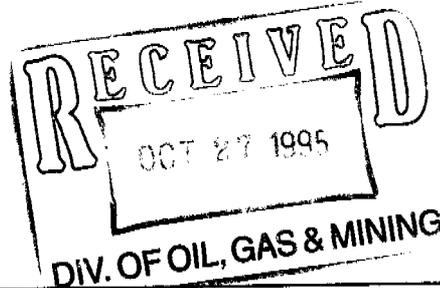
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well resumed production October 5, 1995.



13.

Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 10-20-95

(This space for State use only)

April 29, 1996

Mr. Don T. Staley
Administrative Manager, Oil and Gas
State of Utah
Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: Annual Status Reports
H. H. Federal Well No. 1-12-11-25
Hell's Hole Unit Well No. 1-26-10-25
Hell's Hole State Well No. 2-36-10-25
Uintah County, Utah

Dear Mr. Staley:

Enclosed in duplicate, please find the annual status reports for the captioned wells. Should you require additional information, please call me at (713) 377-5815.

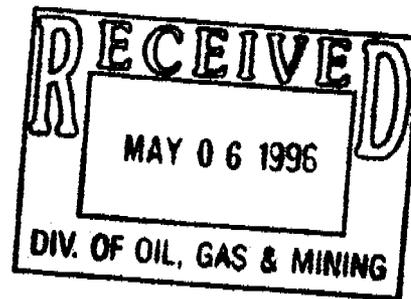
Very truly yours,

MITCHELL ENERGY CORPORATION

Doris A. Zajac
Regulatory Affairs Specialist

utahsun.daz

Enclosures



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-42673
2. Name of Operator: Mitchell Energy Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815		7. Unit Agreement Name: N/A
4. Location of Well Footages: 900' FNL and 1400' FWL (Lot 1) QQ, Sec., T., R., M.: Sec. 36, T20S, R25E S.L.B. & M		8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25
		9. API Well Number: 43-047-31870
		10. Field and Pool, or Wildcat: Hell's Hole Canyon
		County: Uintah State: Utah

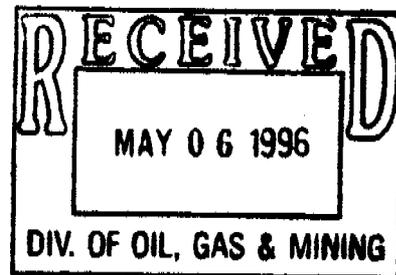
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Status (Record Purposes Only)</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report

The subject well is currently producing.



13. Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 4-29-96

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-42673
2. Name of Operator: Mitchell Energy Corporation		6. If Indian, Allocated or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815		7. Unit Agreement Name: N/A
4. Location of Well Footages: 900' FNL and 1400' FWL (Lot 1) Co. Sec., T., R., M.: Sec. 36, T20S, R25E S.L.B. & M		8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25
		9. API Well Number: 43-047-31870
		10. Field and Pool, or Wildcat: Hell's Hole Canyon
		County: Uintah State: Utah

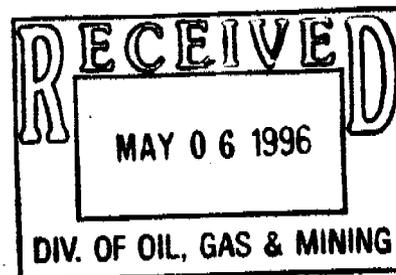
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Status (Record Purposes Only)</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report

The subject well is currently producing.



13. Name & Signature: Louis A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 4-29-96

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-42673
2. Name of Operator: Mitchell Energy Corporation	6. If Indian, Allocated or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 4000, The Woodlands, Texas 77387-4000 (713)377-5815	7. Unit Agreement Name: N/A
4. Location of Well Footages: 900' FNL and 1400' FWL (lot 1) OO, Sec., T., R., M.: Sec. 36, T20S, R25E S.L.B. & M	8. Well Name and Number: Hell's Hole State Well No. 2-36-10-25
	9. API Well Number: 43-047-31870
	10. Field and Pool, or Wildcat: Hell's Hole Canyon
	County: Uintah State: Utah

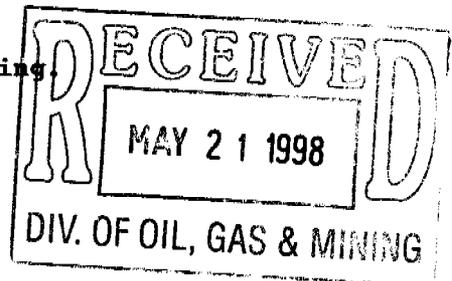
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Status (Record Purposes Only)</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

The subject well is currently producing.



13. Name & Signature: Doris A. Zajac Doris A. Zajac Title: Reg. Affairs Specialist Date: 5-12-98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: U-42673
		6. If Indian, Alutian or Tribe Name: N/A
<small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		7. Lease Agreement Name: N/A
		8. Well Name and Number: Hell's Hole State Well No
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 2-36-10-25 43-047-31870
3. Address and Telephone Number: Nine Greenway Plaza, Houston, TX 77046 (713) 877-1400	4. Location of Well: Footages: 900' FNL and 1400' FWL (Lot 1) OO, Sec., T., R., M.: Sec. 36, T20S, R25E S.L.B. & M	10. Field and Pool, or Wildcat: Hell's Hole Canyon County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	<small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundry Notice filed to reflect the change of operator for the subject well from Mitchell Energy Corporation to Coastal Oil & Gas Corporation effective June 30, 1999.

13. Name & Signature: John T. Elzner Title: Vice-President Date: 06/30/99

(This space for State use only)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U- 42673

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Hells Hole State
#2-36-10-25

9. API Well No.

43-047-31870

10. Field and Pool, or Exploratory Area

Hells Hole

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW Sec.36,T10S,R25E
900'FNL & 1400'FWL

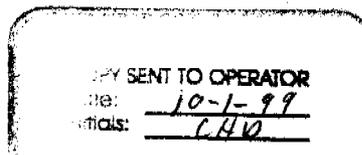
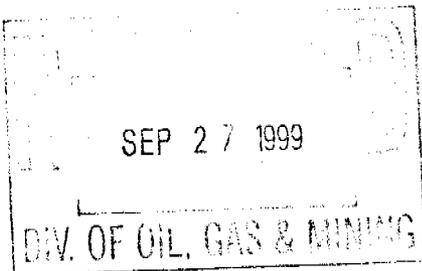
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Other <u>Recompletion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to recomplete the Dakota formation for the above referenced well.

Please refer to the proposed Dakota Completion Procedure.



**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

*Federal Approval of this
Action is Necessary*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date

9/23/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COASTAL OIL & GAS CORPORATION
HH. 2-36-10-25
September 17, 1999

DAKOTA COMPLETION

WELL DATA:

PBTD: 7286'
ELEVATION: 6053' KB 6038' GL
SURFACE CASING: 8-5/8" 24# @ 824'
PRODUCTION CASING: 4-1/2" 11.6#, K-55
PRODUCTION LINER: NA
PRODUCTION TUBING: 2 3/8" J-55 4.7# 7248'
PACKERS AND PLUGS: N/A
PERFORATIONS:
Morrison: 7237-7243'

RECOMMENDED PROCEDURE:

- 1) MIRU completion unit. ND WH NU BOP's. POOH with 2 3/8" tbg.
- 2) MIRU EL truck. GIH with gauge ring/JB to 7220' POOH
- 3) GIH with CIBP set at 7210' Dump bail 3 sks cement on CIBP check fluid level.
- 4) Swab or add fluid to insure 6000' fluid level.
- 5) MU Schlumberger 3 3/8" HSD 60 csg gun with Power Jet 37 gram charges at 4spf, GIH then SI csg valve. shoot 7026-7044, in one run. POOH with guns.
- 6) Flow test up casing. If well will not unload, GIH with 2 3/8" tubing.
- 7) If test rate is higher than 750 Mscfd continue with completion. If it is lower perform acid job with 1000 gal HCL with 400 scf/bbl nitrogen assist and 100 ball sealers then re-test
- 8) MU composite bridge plug on EL GIH set at 7000' Move off EL unit.
- 9) MU Schlumberger 3 3/8" HSD 60 csg gun with Power Jet 37 gram charges at 4spf, shoot 6968-6974, 6946-6952', 6920-6930' 6912-6914' 6898-6906'. POOH with guns. RDMO EL.
- 10) GIH with 2 3/8" tubing and service packer. Set packer at 6865'. Test backside to 1500 psi.
- 11) MIRU Well treaters. Treat with 1500 gal 7 1/2% HCL and 200 7/8" ball sealers.

- 12) Flow test well.
- 13) POOH with 2 3/8" tbg
- 14) MU 4 1/2" 11.6# Stinger isolation assembly
- 15) Frac well down 4 1/2" casing with 150,000 lb 20/40 PR-6000 proppant at 40 BPM downhole rate with 70 Quality Nitrogen Foam DS Clearfrac base gel. Displace with 2% KCL to top perf.
- 16) Flow well back through 1/4" choke until well cleans up or dies. If well does not die, GIH with EL and set Poly BP above perfs.
- 17) MIRU completion unit and Foam unit
- 18) GIH with bit and pump off sub on 2 3/8" production string.
- 19) Drill PBP and sand to CIBP at 7200'. Circulate hole clean with foam and PU to 6870'
- 20) Drop ball and pump off bit.
- 21) ND BOP's and NU wellhead
- 22) Put well on line.

KTF

WELLBORE DIAGRAM

WELL NAME: H. H. STATE NO. 2-36-10-25 **DATE:** 08-08-94 **PRES:** _____ **PROP:** X
AREA: III **DEPT:** 475 **LOC NO:** 06016-01-1 **FIELD:** HELL'S HOLE (DAKOTA)
STATE: UTAH **COUNTY:** UINTAH **GAS/OIL PURCH:** QUESTAR/ENRON
COMP: GILSONITE HILLS **LSE OPER:** L.MURRAY **PREP BY:** R. E. WILSON
TD: 7310' **PSTD:** 7286' **SPUD:** 09-01-89 **COMPL:** 10-13-89 **INIT DELV:** 10-24-89

KB: 6053' **DF:** 6052' **GL:** 6038' **MEC GWI:** 1.00 **MEC NRI:** 0.825

16" COND
PIPE @ 40'

SURFACE CASING				PERFORATIONS				
DEPTH	SIZE	WT	GRADE	DATE	FROM	TO	SHOTS	STATUS
824'	8-5/8"	24#	K-55	10-11-89	7237'	7243'	13	PROD
BIT SIZE		SACKS	TOC					
12-1/4"		560	SURF					

3041' CMT THRU DV TOOL TO SURF w/ 450 SKS CMT.

TUBING MAKEUP			
TBG SIZE	DEPTH	WT	GRADE
2-3/8"	7248'	4.7#	J-55
COUPLINGS	DRIFT	DATE RUN	
8rd EUE	1.901"	10-10-89	

TOC @ 3354'

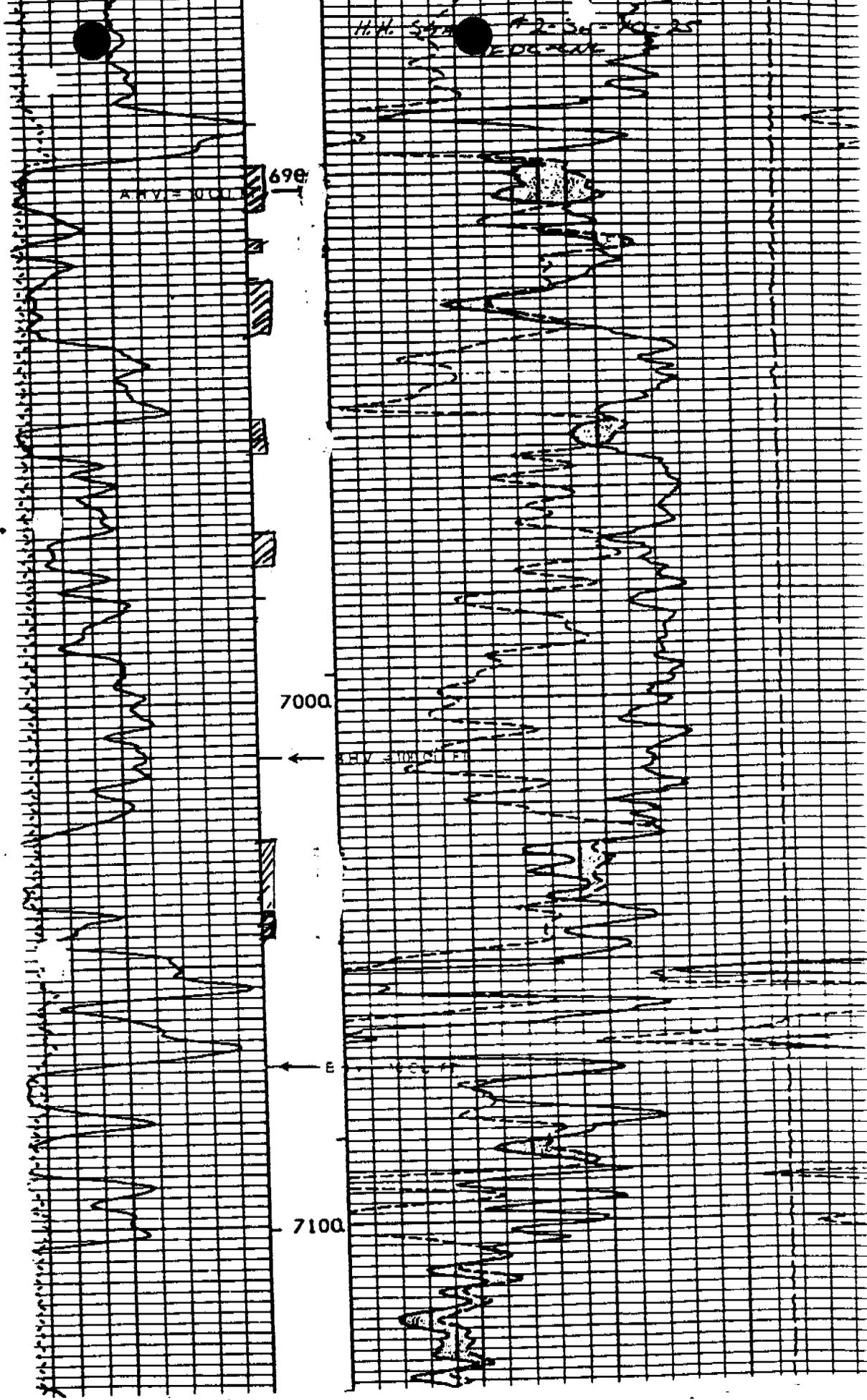
PACKERS & PLUGS		
DEPTH	TYPE	DATE SET

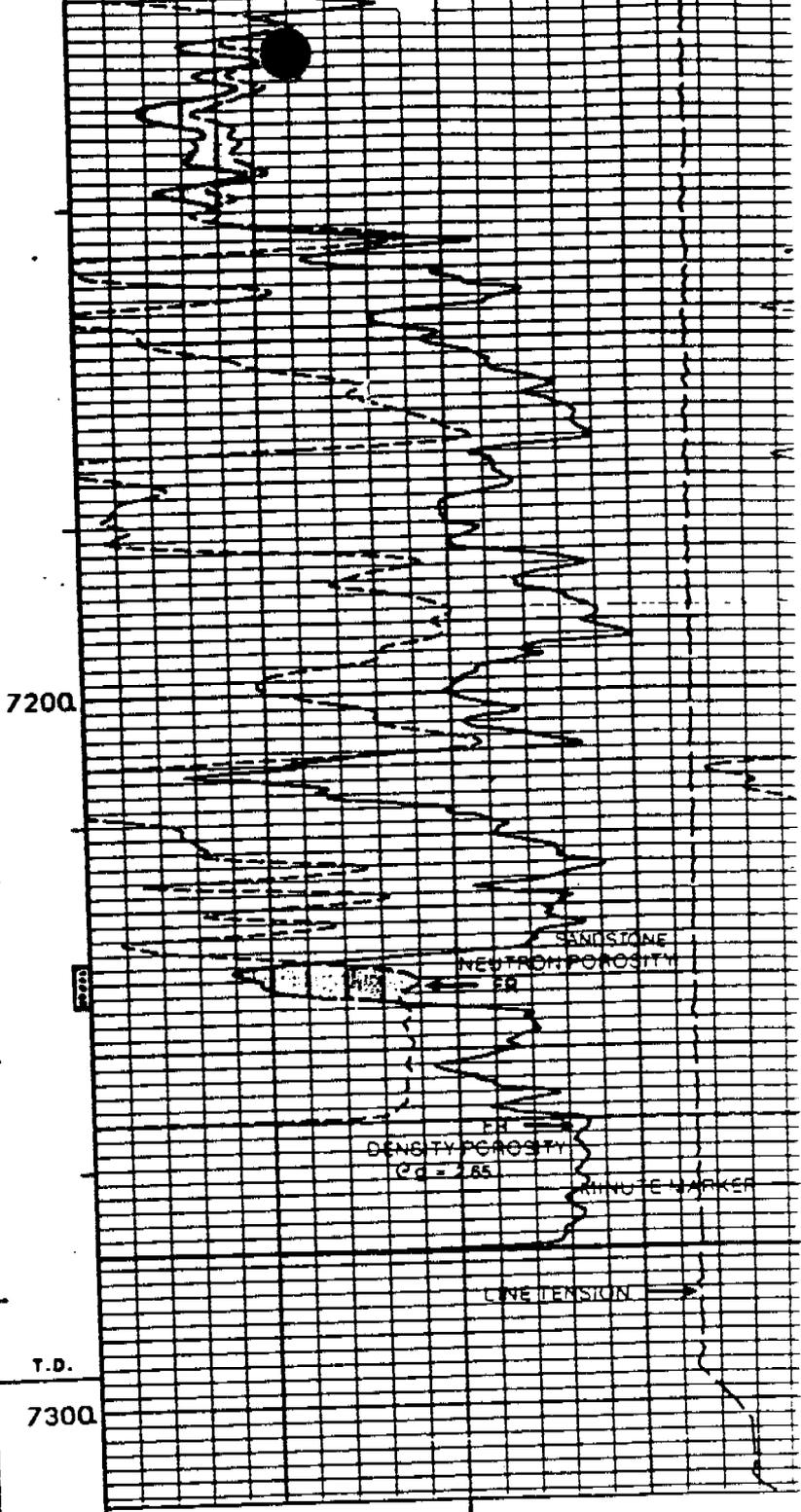
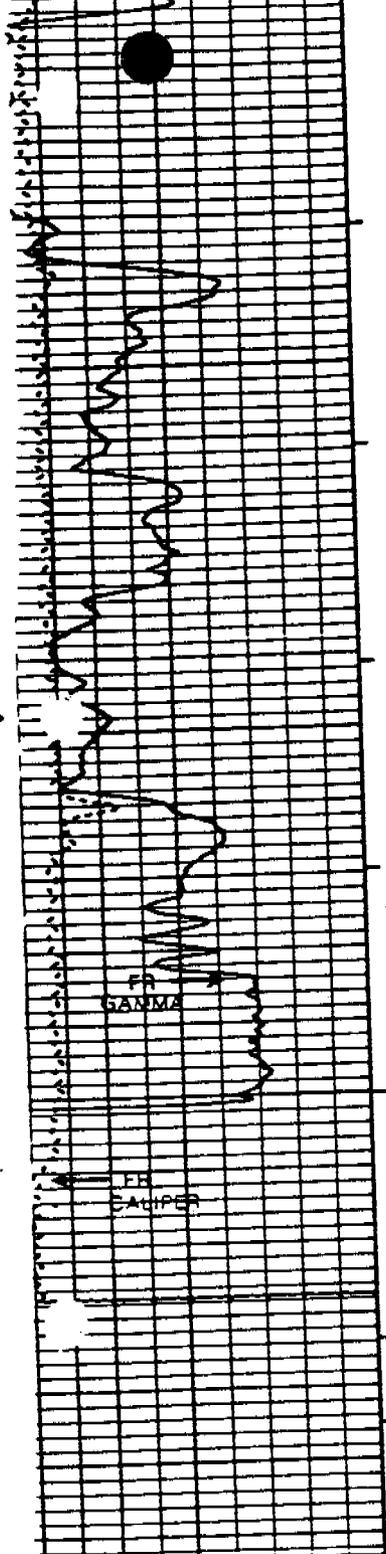
← 2-3/8" TUBING SET @ 7248' WITH A
1.875" NIPPLE SET @ 7214'

7237' ACIDIZE w/ 650 GALS 7 1/2% MCA w/
 13 750 scf/bbl N2 ASSIST (10-13-89).
 HOLES
 7243'
 7286' PSTD

MORRISON

PRODUCTION CASING							
DEPTH	SIZE	WT	GRADE	CLASS	BIT SIZE	SACKS	TOC
7310'	4-1/2"	11.6#	K-55	A	7-7/8"	1050	3354'
					DV TOOL: 3041'	450	SURF





GAMMA	
API	200
CALIPER	
INCHES	16

T.D.
7300

	TENSION
	10000 POUNDS
	NPHI
30	SAND
	DPHI
30	2.65

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
U-42673

8. Indian, Alloties or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
**Hells Hole State
#2-36-10-25**

9. API Well Number:
43-047-31870

10. Field and Pool, or Wildcat
Hells Hole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

County: **Uintah County**

State: **Utah**

4. Location of Well

Footages: **900' FNL & 1400' FWL**

Q.Q., Sec., T., R., M.: **SWSW Sec. 36, T10S, R25E**

17. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Multiple Completion
 - Other Install Temporary Flare
- New Construction
 - Pull or Alter Casing
 - Recomplete
 - Perforate
 - Vent or Flare
 - Water Shut-Off

- Abandon*
 - Repair Casing
 - Change of Plans
 - Convert to Injection
 - Fracture Treat or Acidize
 - Other
- New Construction
 - Pull or Alter Casing
 - Perforate
 - Vent or Flare
 - Water Shut-Off

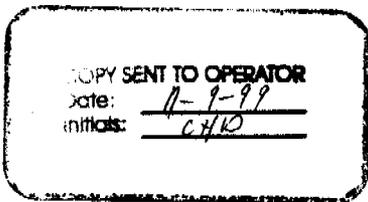
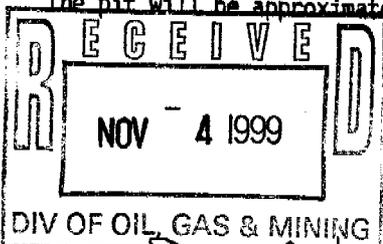
Approximate date work will start Upon Approval

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to install a Temporary flare pit on previously disturbed ground, immediately adjacent to the well, in order to flowback the frac. The pit will be approximately 10' x 30' x 5' deep.



**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

13. Name & Signature Sheila Upchego

Title **Environmental Secretary**

Date **11/4/99**

(This space for State use only)

Post-It® Fax Note 7671

Date <u>11/4</u>	# of pages <u>1</u>
To <u>Elizabeth Cisova</u>	From <u>Sheila Upchego</u>
Co./Dept.	Co.
Phone #	Phone #
Fax # <u>801-8359-3940</u>	Fax #

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
U-42673

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
**Hells Hole State
#2-36-10-25**

9. API Well Number:
43-047-31870

10. Field and Pool, or Wildcat
Hells Hole

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. Location of Well
Footages: **900' FNL & 1400' FWL** County: **Uintah County**
QQ, Sec., T., R., M.: **SWSW Sec. 36, T10S, R25E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install Temporary Flare
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to install a Temporary flare pit on previously disturbed ground, immediately adjacent to the well, in order to flowback the frac. The pit will be approximately 10' x 30' x 5' deep.

SENT TO OPERATOR
11-9-99
CHO

Federal Approval of this
Action is Necessary

RECEIVED
NOV 8 1999
DIV. OF OIL, GAS & MINING

13. Name & Signature Sheila Upchego Title Environmental Secretary Date 11/4/99

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY (See Instructi

Post-it® Fax Note 7671

Date <u>11/4</u>	# of pages <u>1</u>
To <u>Sheila Upchego</u>	From <u>Cheryll Cameron</u>
Co./Dept.	Co.
Phone #	Phone #
Fax # <u>801-8359-3940</u>	Fax #



December 3, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

Gentlemen:

Enclosed is the original and one copy of the Sundry Notice and Reports, Well Completion or Recompletion Reports, etc. for the week ending December 3, 1999.

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely,

Sheila Upchego
Environmental Jr. Analyst

CC: Ute Indian Tribe E & M Resource Dept.
Ferron Secakuku
P.O. Box 70
Fort Duchesne, Utah 84026

Bureau of Indian Affairs
Uintah & Ouray Agency
Attention: Charlie Cameron
Office of Mineral & Mining
P.O. Box 130
Fort Duchesne, Utah 84026

State of Utah
Division of Oil & Gas & Mining
Attention: Lisha Cordova
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

RECEIVED
DEC - 7 1999
DIVISION OF OIL, GAS & MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

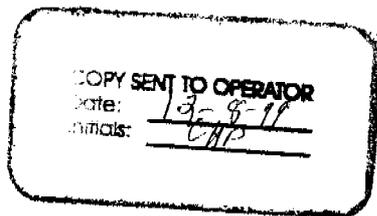
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-42673
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)-781-7023	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW Sec. 36, T10S, R22E 900' FNL & 1400' FWL 25		8. Well Name and No. Hells Hole #9103
		9. API Well No. 43-047-31870
		10. Field and Pool, or Exploratory Area Hells Hole
		11. County or Parish, State Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Number</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change to 9000</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Series</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to change the subject well number from Hells Hole #2-36-10-25 to the new 9000 series Hells Hole #9103.



**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Environmental Jr. Analyst

Date **12/1/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		Federal Approval of this
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Action is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



January 19, 2000

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

Gentlemen:

Enclosed are the original and two copies of the Well Completions for the following well locations:

Hells Hole #9103, Federal #31-57, NBU #222, Hall #31-61, CIGE #223, CIGE #240, Tribal #31-60, Ouray #5-68, Ouray #32-70, Jenks #5-41..

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely,

Sheila Upchego
Environmental Jr. Analyst

CC: : State of Utah
Division of Oil & Gas & Mining
Attention: Carroll Daniels
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

RECEIVED

JAN 21 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
 3. ADDRESS OF OPERATOR
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
SWSW
 At top prod. interval reported below
900' FNL & 1400' FWL
 At total depth

14. APINO. **43-047-31870** DATE ISSUED **7/28/89**

5. LEASE DESIGNATION AND SERIAL NO.
ML-42673
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Hells Hole #9103
 9. WELL NO.
43-047-31870
 10. FIELD AND POOL, OR WILDCAT
Hells Hole
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T10S, R25E
 12. COUNTY
Uintah County
 13. STATE
Utah

15. DATE SPUNDED **9/1/89** 16. DATE T.D. REACHED **9/19/89** 17. DATE COMPL. **10/13/99** (Ready to prod. 11-18-99 or Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6038' GR** 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD **7310'** 21. PLUG, BACK T.D., MD & TVD **7179'** 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
Dakota 7026' - 7044' w/4SPF 6906' - 6988' w/4SPF
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/JB
 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	824'	12 1/4"	560 sx Class G	
4 1/2"	11.6#	7310'	7 7/8"	1st Stage: 1050 sx Prem 2nd Stage: 250 sx Hi Fill & 200 sx Prem	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7029'	6878'

31. PERFORATION RECORD (Interval, size and number)
Dakota 7026' - 7044' w/4SPF, 6906' - 6988' w/4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37

33. PRODUCTION

DATE FIRST PRODUCTION **11/18/99** PRODUCTION METHOD **Flowing** (Flowing, gas lift, pumping - size and type of pump)
 WELLS STATUS (Producing, shut-in) **Producing**

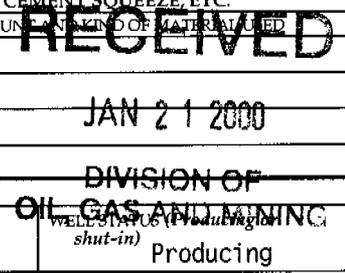
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/15/99	24	64/64		0	111	2	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
537#	537#		0	111	2	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold Used for fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Upchego TITLE **Environmental Jr. Analyst** DATE **1/19/00**



INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
 ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	GEOLOGIC MARKERS	
				Name	Meas. Depth
				Dakota	7026'
			<p>Item #37</p> <p>10/29/99 SWABBING DAKOTA PERFS. MIRU SCHLUMBERGER RHH W/GR/IB TO 7220' POOH RHH W/10,000 CIBP SET @ 7210' POOH RHH W/BAILER & 2 1/2 SKS. CEMENT CLASS G PBDT 7179' POOH RHH W/PERF GUNS PUMP 20 BBLs 6% KCL SHOOT 4 SPP FROM 7026-7044' POOH RD SCHL. 5# PRESS ON GAGE BLOW AT WELLHEAD RHH W/224 ITS 2 3/8" TBG & SN TO 7029' RU SWAB IFL 5500' MADE 3 RUNS EFL 5200' RECOVERED 7 BBLs.</p> <p>11/9/99 FLOW BACK DAKOTA A&B FRAC RUBI TEST TO 6000# PUMP DAKOTA FRAC PERFS @ 6906'-6968' W/VIKING 1-30 FLUID & 152,560 LBS. 20/40 TLC PROP MESH & 1,492,979 SCEN N2. ISIP 4795#. MAX PRESS 4840#. F.G. 1.13. MIN PRESS 2980# AVE RATE 13 BBLs PER MIN. AVE PRESS 4000#. FTR 49%. FLOW TO PIT 1000# CAS RATE 1,000,000 MCF RECOVERING N2. RECOVERED 121 BBLs, 121 TOTAL BBLs.</p>		Top

RECEIVED

JAN 21 2000

DIVISION OF OIL, GAS AND MINING

11/05/99 **RU CUTTERS RIH W/10,000# CIBP SET @ 7007' POOH PU PERF GUN SHOOT FROM 6906' TO 6988' 4 SPF POOH RD CUTTERS PU 4 1/2 PACKER & RIH WITH 2 3/8 TBG SET PACKER @ 6878'. RU BJ PRESS TEST CAS. TO 1500# PTRSS TEST TO 5000# PUMP 1500 FAL 7 1/2% HCL ACID DOWN DAKOTA**
A&B PERFS @ 6968' PUMP 28 BBLs. 2 % KCL FLUSH & 5 BBLs. OVERFLUSH SINF.
 ISIP 1200# MAX. PRESS. 4280#
 F.G. .613 MIN. PRESS. 1500#
 AVE. RATR 4.5 BBLs PER MIN. AVE. PRESS. 3500#
 FTR 129 BBLs
 NO GAS & NO PRESS. AFTER SHOOTING PERFS. (DAY 8) TC:\$43,926

11/06/99 **NO PRESS RIH TO SWAB IFL 600' MADE 21 RUNS RECOVERED 55 BBLs. FFL AT SN POOH FOR FRAC SIFW. LOAD TO RECOVER - 129; LOAD RECOVERED - 65; LOAD REMAINING - 74.** (DAY 9) TC:\$46,001

11/9/99 **FLOW BACK DAKOTA A&B FRAC RU BJ TEST TO 6000# PUMP DAKOTA FRAC PERFS @ 6906'-6968' W/VIKING 1-30 FLUID & 152,560 LBS. 20/40 TLC PROP MESH & 1,492,970 SCFM N2. ISIP 4795#, MAX PRESS 4840#, F.G. 1.13, MIN PRESS 2990# AVE RATE 13 BBLs PER MIN. AVE PRESS 4000#, FTR 496. FLOW TO PIT 1000# CAS RATE 1,000,000 MCF RECOVERING N2. RECOVERED 121 BBLs, 121 TOTAL BBLs.** (DAY 10) TC: \$120,151

11/10/99 **10# CAS. 3/4" CK. RATE 365 MCF HEAVY MIST REMOVE CK. BLOW TO PIT SLUGGING FLUID RN 3" FLOW LINE RU BOPS FLUID BLOWING OVER BOPS LEAVE BLOWING TO TANK ON 2" LINE. RECOVERED 75 BBLs. LOAD TO RECOVER 496. LOAD TO RECOVERED 339. LOAD TO RECOVER 157.** (DAY 11) TC: \$122,453

11/12/99 **900# CAS. 460# TBG. BLOW TBG. DN RIH W/SWAB IFL 2800' MADE 2 RUNS WELL BLOWING TO TANK FOR 2.5 HRS. WELL DIED. MADE 2 RUNS BLOWING TO TANK 280# CAS. 25 BBLs. RECOVERED LEAVE BLOWING TO TANK. LOAD TO RECOVER - 496. LOAD RECOVERED - 417. LOAD TO RECOVER - 79.** (DAY 13) TC: \$126,903

11/13/99 **SWAB BACK DAKOTA FRAC 850 # CSG RIH W/SWAB IFL 3800' MADE 3 RUNS WELL FLOWING TO TANK FOR 6 HR. THRU 1/2" CK. 280# CAS. WELL LOAD UP MADE 2 SWAB RUNS IFL 3500' WELL FLOWING TO TANK TACOVERED 15 BBLs LEAVE BLOWING TO TANK. LOAD TO RECOVER 496, LOAD RECOVERED 432, LOAD TO RECOVER 64.** (DAY 14) TC: \$129,503

11/16/99 **370# CAS RIH W/SWAB IFL 4000' MADE 2 RUNS WELL FLWG TO TANK 4 HRS, WELL DIED MADE 1 RUN WSLL FLOW HU PROD LINE REC 23 BBLs. FLUID. LTR - 496; LR - 455; LOAD REMAIN - 41.** (DAY 15) TC: \$131,553

11/17/99 **TEST DOWN FLOW LINE 525# CSG, 80# TBG, BLOW TO TANK UNLOADED PUT DOWN FLOW LINE RATE 150 MCF 370 # CSG.** (DAY 16) TC: \$133,663

11/18/99 **TURN TO PROD 520# CSG 300# TBG BLOW TO TANK WELL UNLOADED SHUT IN ND BOPS, NUWH, RDMO. TURN TO PROD. LAST REPORT(DAY 17)** TC: \$135,813

11/19/99 FLWG 8 MCF, 0 BW, 77# FTP, 775# CP. DOWN 23 HRS LOGGED OFF.
 11/20/99 FLWG 0 MCF, 0 BW, 89# FTP, 663# CP. LOGGED OFF DWN 24 HRS.
 11/21/99 FLWG 9 MCF, 0 BW, 84# FTP, 847# CP. DOWN 22 HRS LOGGED OFF.
 11/22/99 NO REPORT DUE TO POWER OUTAGE.
 11/23/99 FLWG 0 MCF, 0 BW, 0# FTP, 0# CP.
 11/24/99 FLWG 0 MCF, 0 BW, 17# FTP, 568# CP. LOGGED OFF
 11/25/99 FLWG 19 MCF, 0 BW, FTP 80#, CP 690#, RAN LOADED UP FOR 3 HRS.

RECEIVED

JAN 21 2000

DIVISION OF

Oil & Gas

11/26/99 FLWG 2 MCF, 0 BW, FTP 0#, CP 0#.
11/27/99 FLWG 0 MCF, 0 BW, FTP 0#, CP 0#.
11/28/99 FLWG 0 MCF, 0 BW, FTP 0#, CP 0#.
11/29/99 FLWG 0 MCF, 0 BW, FTP 0#, CP 0#.
11/30/99 FLWG 0 MCF, 0 BW, FTP 0#, CP 0#. S.I. SWB JOB
12/1/99 FLWG 5 MCF, 0 BW, FTP 0#, CP 0#. S.I. SWB JOB
12/2/99 FLWG 5 MCF, 18 BW, FTP 0#, CP 0#. SWBG
12/3/99 FLWG 0 MCF, 12 BW, FTP 139#, CP 439#. SWBG.
12/4/99 FLWG 0 MCF, 12 BW, FTP 160#, CP 424#, 24 HRS. SWBG.
12/5/99 FLWG 0 MCF, 0 BW, FTP 124#, CP 577#, 24 HRS. SWBG.
12/6/99 FLWG 23 MCF, 0 BW, FTP 155#, CP 529#, 24 HRS. LP 158#.
12/7/99 FLWG 5 MCF, 0 BW, FTP 155#, CP 412#, 24 HRS.
12/8/99 FLWG 0 MCF, 0 BW, FTP 128#, CP 360#, 24 HRS. LP 89#.
12/9/99 FLWG 0 MCF, 0 BW, CP 416#. SWAB RIG ON LOCATION.
12/10/99 FLWG 2 MCF, 0 BW, CP 430#.
12/11/99 FLWG 0 MCF, 0 BW, FTP 0#, CP 430#, 24 HRS. SHUT IN.
12/12/99 FLWG 0 MCF, 0 BW, FTP 76#, CP 817#, 85 LP, 24 HRS. SHUT IN.
12/13/99 FLWG 0 MCF, 0 BW, FTP 76#, CP 817#, 24 HRS. SHUT IN.
12/14/99 FLWG 0 MCF, 0 BW, FTP 429#, CP 652#, LP 213#. SHUT IN.
12/15/99 FLWG 111 MCF, 2 BW, FTP 537#, CP 537#, LP 144#.
12/16/99 FLWG 34 MCF, 1 BW, FTP 150#, CP 150#, LP 101#.
12/17/99 FLWG 0 MCF, 0 BW, FTP 0#, CP 358#, LP 106#. SI.

IP DATE: 12/15/99 FLWG 111 MCF, 2 BW, FTP 537#, CP 537#, LP 144#.

12/17/99 FINAL REPORT.

RECEIVED

JAN 21 2000

DIVISION OF
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
U-42673

6. If Indian, Allocated or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Hell's Hole State
Well No. 2-36-10-25

9. API Well Number:
43-047-31870

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Mitchell Energy Corporation

3. Address and Telephone Number:
P. O. BOX 4000
The Woodlands, Texas 77387-4000 (713) 377-5815

4. Location of Well
Footage: 900' FNL and 1400' FWL (Lot 1)
CO, Sec., T., R., M.: Sec. 36, T20S, R25E S.L.B. & M.

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other: Notification of change of operator to Coastal Oil & Gas Corporation	
<input type="checkbox"/> Other			

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundry Notice filed to reflect the change of operator from Mitchell Energy Corporation to Coastal Oil & Gas Corporation effective June 30, 1999.

13. Name & Signature: Doris Zajac Title: Sr. Reg. Affairs Analyst Date: 02/01/00

(This space for State use only)

ROUTING:

1- CDW	4-KAS ✓
2-CDW ✓	5- CDW ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 6-30-99

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-789-7023
 Account No. N0230

FROM:(Old Operator) MITCHELL ENERGY CORP
 Address: P. O BOX 4000
THE WOODLANDS, TX 773-4000
 Phone: 1-(713)-377-5815
 Account No. N7580

WELL(S):	CA No.	or	Unit					
Name: HELLS HOLE 9103	API: 43-047-31870	Entity: 11027	S	36	T	20S	R	25E Lease: ML-42673
Name: _____	API: _____	Entity: _____	S		T		R	Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R	Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R	Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R	Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R	Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator on 2-1-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 2-1-00.
- YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

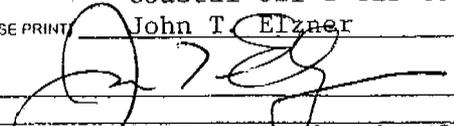
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

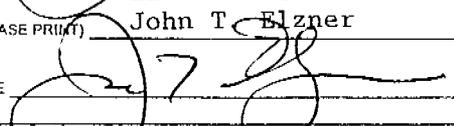
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WONSITS STATE 8-32	43-047-33681	99999	32-07S-22E	STATE	GW	APD
STATE 32 21 (CA 9C-204)	43-047-30754	120	32-08S-21E	STATE	GW	P
OURAY 32-88 (CA 9C-204)	43-047-33391	12870	32-08S-21E	STATE	GW	P
OURAY 32-89 (CA 9C-204)	43-047-33392	12754	32-08S-21E	STATE	GW	P
OURAY 32-146 (CA 9C-204)	43-047-33623	12862	32-08S-21E	STATE	GW	P
GLEN BENCH ST 12-36-8-21 (CA 9C-205)	43-047-33287	12549	36-08S-21E	STATE	GW	P
TRIBAL 31-60 (CA 84688C)	43-047-33340	12563	31-08S-22E	STATE	GW	P
STATE 31 32 (CA 84688C)	43-047-30906	175	31-08S-22E	STATE	GW	P
TRIBAL 31-98 (CA 84688C)	43-047-33375	12685	31-08S-22E	STATE	GW	P
TRIBAL 31-128 (CA 84688C)	43-047-33460	12722	31-08S-22E	STATE	GW	P
TRIBAL 31-129 (CA 84688C)	43-047-33461	12739	31-08S-22E	STATE	GW	P
TRIBAL 31-132 (CA 84688C)	43-047-33462	12776	31-08S-22E	STATE	GW	P
MORGAN STATE 1-36	43-047-30600	5445	36-09S-21E	STATE	GW	P
MORGAN STATE 2-36	43-047-32585	11927	36-09S-21E	STATE	GW	P
MORGAN STATE 3-36	43-047-32589	12002	36-09S-21E	STATE	GW	P
MORGAN STATE 4-36	43-047-32729	12068	36-09S-21E	STATE	GW	P
MORGAN STATE 5-36	43-047-32735	12069	36-09S-21E	STATE	GW	P
MORGAN STATE 15-36	43-047-33094	12384	36-09S-21E	STATE	GW	S
MORGAN STATE 16-36	43-047-33093	12407	36-09S-21E	STATE	GW	P
HELLS HOLE 9103	43-047-31870	11027	36-10S-25E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

January 7, 2003

EnCana Oil & Gas (USA), Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202

43-047-31803

Wells Hole #9110

Re: Well No. HH Federal 1-12-11-25
SE/NE SESE, Sec. 12, T11S, R25E
Uintah County, Utah
Lease No. U-61430

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, EnCana Oil & Gas (USA), Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1005 for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM - Jim Thompson

RECEIVED

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P O Box 1148 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See attached		9. API NUMBER: See attached
		10. FIELD AND POOL, OR WILDCAT: See attached
		COUNTY: Uinah
		STATE: UTAH

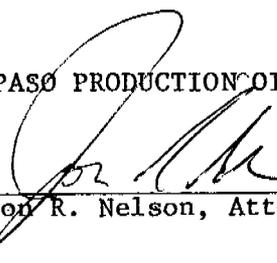
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Encaña Oil & Gas (USA), Inc., 950 17th St., Suite 2600, Denver, CO 80202 effective January 1, 2002.

BOND # RLB 0004733

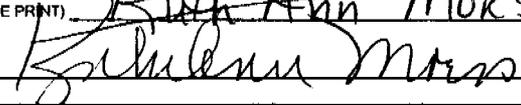
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelson, Attorney in Fact

RECEIVED

JAN 31 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Ruth Ann Mokss</u>	TITLE <u>Permitting Agent</u>
SIGNATURE 	DATE <u>12/31/02</u>

(This space for State use only)

ATTACHMENT TO SUNDRY NOTICE
 ELPASO PRODUCTION OIL GAS COMPANY TO ENCANA OIL GAS, INC.

WELL NAME	LEASE DESIGNATION	LS TYPE	API	FIELD	LOCATION	QTR/QTR, SEC, TOWNSHIP, RANGE	PRODUCTION TYPE	STATUS
Federal HH 9110	U-161430	FED	4304731803	HELL HOLE	2088' FNL & 1257' FEL	SESE 12-11S-25E	GAS	PROD
Federal HH 9103	ML-42673	STATE	4304731870	HELL HOLE	900' FNL & 1400' FWL	NENE 36-10S-25E	GAS	TA

RECEIVED

JAN 3 1 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU61430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Hell's Hole #9110

9. API NUMBER:
4304731803

10. FIELD AND POOL, OR WILDCAT:
Hell's Hole

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EnCana Oil & Gas (USA)

3. ADDRESS OF OPERATOR: **950 17th Str, St 2600** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(406) 628-4184**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2088' FNL & 1257' FEL** COUNTY: **Utah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 12 11S 25E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> BACKTRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EnCana Oil & Gas USA took over operations of this well on July 1, 2002.

RECEIVED
FEB 15 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Molly Conrad TITLE Agent for EnCana Oil & Gas (USA)
SIGNATURE Molly Conrad DATE 2/17/2003

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottomhole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML42873
2. NAME OF OPERATOR: EnCana Oil & Gas (USA)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 950 17th Str, St 2600 CITY Denver STATE CO ZIP 80202		7. UNIT or CO AGREEMENT NAME:
PHONE NUMBER: (406) 628-4164		8. WELL NAME and NUMBER: Federal #1 #9103
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FNL & 1400' FWL		9. API NUMBER: 4304731870
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 25E		10. FIELD AND POOL, OR WILDCAT: Hell's Hole
COUNTY: Utah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EnCana Oil & Gas USA took over operations of this well on July 1, 2002.

RECEIVED
FEB 15 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Molly Conrad	TITLE Agent for EnCana Oil & Gas (USA)
SIGNATURE <i>Molly Conrad</i>	DATE 2/17/2003

(This space for State use only)

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/07/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/18/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/18/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6341

Molly Conrad
Encana Oil & Gas, Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Conrad:

Encana Oil & Gas Inc., as of April 2004, has one (1) State Lease Well (see attachment A) that is currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

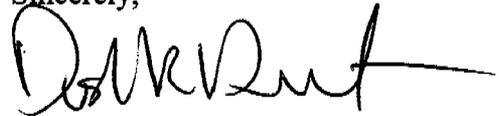
Page 2
April 16, 2004
Molly Conrad

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Encana Oil Gas, Inc.

	Well Name	API	Lease Type	Years Inactive
1	Federal HH #9103	43-047-31870	State	1 Year 11 Months

Attachment A



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 14, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6082

Ms. Christine Reymann
Encana Energy Resources Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

103 25E 36
43-047-31870

Dear Ms. Reymann:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated August 26, 2004 (received by the Division 8/31/2004) in regards to the one (1) shut-in well operated by Encana Energy Resources Inc. (Encana). It is the Division's understanding Encana intends to place this well back on production.

Based on the submitted information and plan of action for the HH #9100 well (API #43-047-31870) the Division grants extended shut-in and temporary abandonment until 1/1/2005, allowing Encana adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: SITLA
well file



EnCana Energy Resources Inc.

950 17th Street
Suite 2600
Denver CO USA 80202

tel: (303) 623-2300
fax: (303) 623-2400

www.encana.com

August 27, 2004

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
1594 W. Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Your Letter Dated April 16, 2004
HH #9100
SWSW Sec. 36-T10S-R25E
Uintah County, UT

Gentlemen:

In response to your letter dated April 16, 2004 addressing the issue that this well has been shut in since April 2002, please see the attached sundry notices. The first is to change the well name that was incorrectly reported by a previous operator in 1999, and has been posted in your system with the incorrect name since that time.

Secondly, a sundry notice is being submitted to inform you that EnCana Oil & Gas (USA) Inc. is proposing a workover to bring this well back online, and would like to have permission for the well to remain shut in while the procedure is being written and the work can be completed. We expect to accomplish this before the end of October, 2004.

If you could address future correspondence about this or any other wells EnCana operates and your agency oversees to the undersigned, EnCana will see that it is addressed in a timely manner and with the utmost consideration for operating according to the rules and regulations as laid out by your agency.

Respectfully submitted,

A handwritten signature in cursive script that reads "Christine Reymann".

Christine Reymann
Engineering Technician

Enclosures

RECEIVED
AUG 31 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
U-42673

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name
NA

7. Unit Agreement Name

1. Type of Well

Oil Well Gas Well Other

8. Well Name and Number
HH #9100

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact: Christine Reymann
Phone: 303-260-5134

9. API Well Number
43-047-31870

3. Address and Telephone No.

950 - 17th St., Suite 2600, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Hell's Hole

4. Location of Well

Footages: 900' FNL & 1400' FWL
QQ, Sec T,R,M: SWSW Sec. 36-T10S-R25E

County: Uintah County
State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Request permission for continued shut-in status while a workover procedure is prepared and submitted for approval.

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The HH #9100 has been shut-in since 4/2002. The last production reported for this well was 74 MCF, 0 BO, 0 BW for the month of March 2002, from the Dakota formation. The well has been shut in due to the fact that it has been uneconomical to produce.

An MIT test was conducted on this well on June 8, 2004. A copy is attached to this Sundry Notice along with a wellbore diagram.

EnCana Oil & Gas (USA) Inc. plans to squeeze the Dakota perms, remove the bridge plug that was set at 7210' and produce the well from the Morrison formation, the original producing zone in this well. It is believed that the Morrison would still be able to produce approximately 100 MCFD. A procedure for this workover will be prepared and submitted to the Utah Division of Oil, Gas and Mining by October 1, 2004 with the workover to be performed as soon as the procedure has been approved by the Division, if this plan meets with your approval.

13. Name (Printed/Typed) Christine Reymann	Title Engineering Technician
Signature <i>Christine Reymann</i>	Date 8/26/2004

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9-14-04
Initials: CRO

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/14/04
BY: *[Signature]*

See attached letter dated 9/14/04

RECEIVED
AUG 31 2004

DIV. OF OIL, GAS & MINING

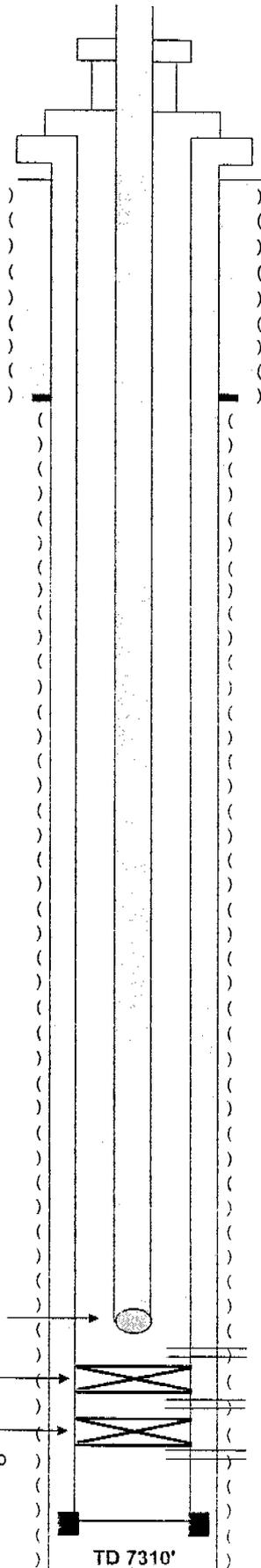
WELLBORE DIAGRAM

900' FNL & 1400' FWL

Operator: ConocoPhillips Oil & Gas (USA) Inc.
 Well Name: HH #9100
 Lease Number: U-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 08/26/2004

FORMATIONS

8-5/8" 24# K-55 surface csg
 set @ 824'; cemented w/
 560 sx CI G cmt to surface



KB

GL 6038'

Well History

Spud Date: 9/1/1989
 Date TD Reached: 9/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#

DV tool @ 3041'

TOC @ 3354'

2-3/8" 4.7# J-55 tbg
 4.5" pkr @ 6878'

CIBP @ 7007'

Dakota top @ 7026'

CIBP @ 7210' w/
 2.5 sx CI G cmt on top

TD 7310'

6906' - 6988'

7026' - 7044'

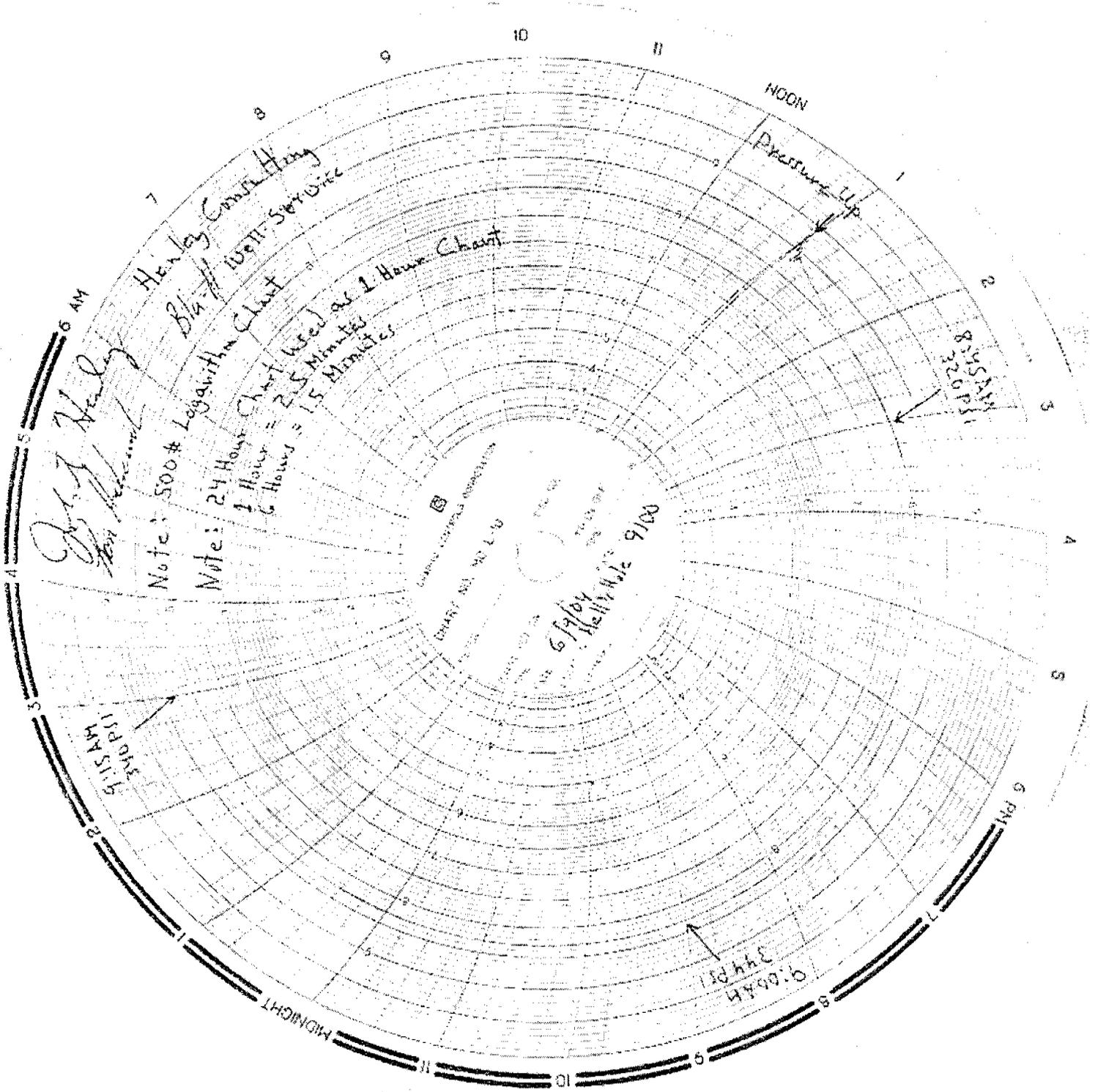
7237' - 7243'

4.5" 11.6# K-55 Class A prod csg @ 7310'
 Cemented w/ 1050 sx

10/1999: Dakota perms, 4 spf, 128 holes. Fraced w/
 Viking 1-30 fluid & 152,680# 20/40 sand & 1,492,970
 SCF N2.

10/1999: Dakota perms, 4 spf. Acidized. (Dry)

10/1989: Morrison perms, .33", 13 holes. Acidized
 w/ 650 gals 7.5% MCA w/ 750 SCF/bbl N2.



John J. Henley
Henry Combs Hwy

Blis # 10011 Service

Note: 500# Logarithmic Chart

Note: 24 Hour Chart used as 1 Hour Chart
1 Hour = 2.5 Minutes
6 Hours = 15 Minutes

Pressure 11p

*8.25 AM
320 PSI*

R016 2794/11/19

*9.00 AM
344 PSI*

RECEIVED
OFFICE OF THE SUPERVISOR

*5.15 AM
320 PSI*

MIDNIGHT

6 AM

NOON

6 PM

7

8

9

10

11

4

3

2

1

5

4

3

2

1

5

4

3

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 14, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6082

Ms. Christine Reymann
Encana Energy Resources Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Ms. Reymann:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated August 26, 2004 (received by the Division 8/31/2004) in regards to the one (1) shut-in well operated by Encana Energy Resources Inc. (Encana). It is the Division's understanding Encana intends to place this well back on production.

Based on the submitted information and plan of action for the HH #9100 well (API #43-047-31870) the Division grants extended shut-in and temporary abandonment until 1/1/2005, allowing Encana adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: SITLA
well file



EnCana Energy Resources Inc.

950 17th Street
Suite 2600
Denver CO USA 80202

tel: (303) 623-2300
fax: (303) 623-2400

www.encana.com

August 27, 2004

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
1594 W. Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Your Letter Dated April 16, 2004
HH #9100
SWSW Sec. 36-T10S-R25E
Uintah County, UT

Gentlemen:

In response to your letter dated April 16, 2004 addressing the issue that this well has been shut in since April 2002, please see the attached sundry notices. The first is to change the well name that was incorrectly reported by a previous operator in 1999, and has been posted in your system with the incorrect name since that time.

Secondly, a sundry notice is being submitted to inform you that EnCana Oil & Gas (USA) Inc. is proposing a workover to bring this well back online, and would like to have permission for the well to remain shut in while the procedure is being written and the work can be completed. We expect to accomplish this before the end of October, 2004.

If you could address future correspondence about this or any other wells EnCana operates and your agency oversees to the undersigned, EnCana will see that it is addressed in a timely manner and with the utmost consideration for operating according to the rules and regulations as laid out by your agency.

Respectfully submitted,

A handwritten signature in cursive script that reads "Christine Reymann".

Christine Reymann
Engineering Technician

Enclosures

RECEIVED
AUG 31 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
U-42673

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name
NA

7. Unit Agreement Name

1. Type of Well

Oil Well Gas Well Other

8. Well Name and Number
HH #9100

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact: Christine Reymann

Phone: 303-260-5134

9. API Well Number

43-047-31870

3. Address and Telephone No.

950 - 17th St., Suite 2600, Denver, CO 80202

10. Field and Pool, or Exploratory Area

Hell's Hole

4. Location of Well

Footages: 900' FNL & 1400' FWL

County: Uintah County

QQ, Sec T,R,M: SWSW Sec. 36-T10S-R25E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Request permission for continued shut-in status while a workover procedure is prepared and submitted for approval.

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The HH #9100 has been shut-in since 4/2002. The last production reported for this well was 74 MCF, 0 BO, 0 BW for the month of March 2002, from the Dakota formation. The well has been shut in due to the fact that it has been uneconomical to produce.

An MIT test was conducted on this well on June 8, 2004. A copy is attached to this Sundry Notice along with a wellbore diagram.

EnCana Oil & Gas (USA) Inc. plans to squeeze the Dakota perms, remove the bridge plug that was set at 7210' and produce the well from the Morrison formation, the original producing zone in this well. It is believed that the Morrison would still be able to produce approximately 100 MCFD. A procedure for this workover will be prepared and submitted to the Utah Division of Oil, Gas and Mining by October 1, 2004 with the workover to be performed as soon as the procedure has been approved by the Division, if this plan meets with your approval.

13. Name (Printed/Typed)
Christine Reymann
Signature *Christine Reymann*

Title
Engineering Technician
Date
8/26/2004

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/14/04
BY: *[Signature]*
* see attached letter dated 9/14/04

RECEIVED
AUG 31 2004

DIV. OF OIL, GAS & MINING

WELLBORE DIAGRAM

900' FNL & 1400' FWL

Operator: Canva Oil & Gas (USA) Inc.
 Well Name: HH #9100
 Lease Number: U-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 08/26/2004

FORMATIONS

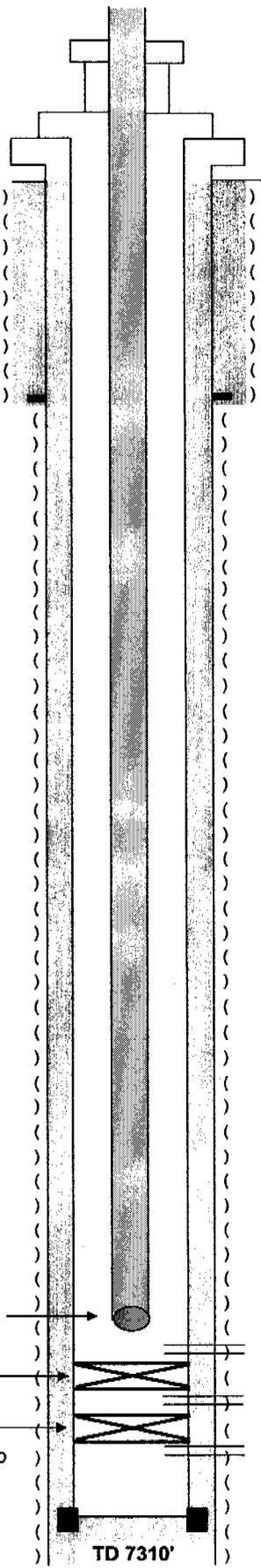
8-5/8" 24# K-55 surface csg set @ 824'; cemented w/ 560 sx CI G cmt to surface

2-3/8" 4.7# J-55 tbg 4.5" pkr @ 6878'

CIBP @ 7007'

Dakota top @ 7026'

CIBP @ 7210' w/ 2.5 sx CI G cmt on top



KB

GL 6038'

DV tool @ 3041'

TOC @ 3354'

6906' - 6988'

7026' - 7044'

7237' - 7243'

4.5" 11.6# K-55 Class A prod csg @ 7310'
 Cemented w/ 1050 sx

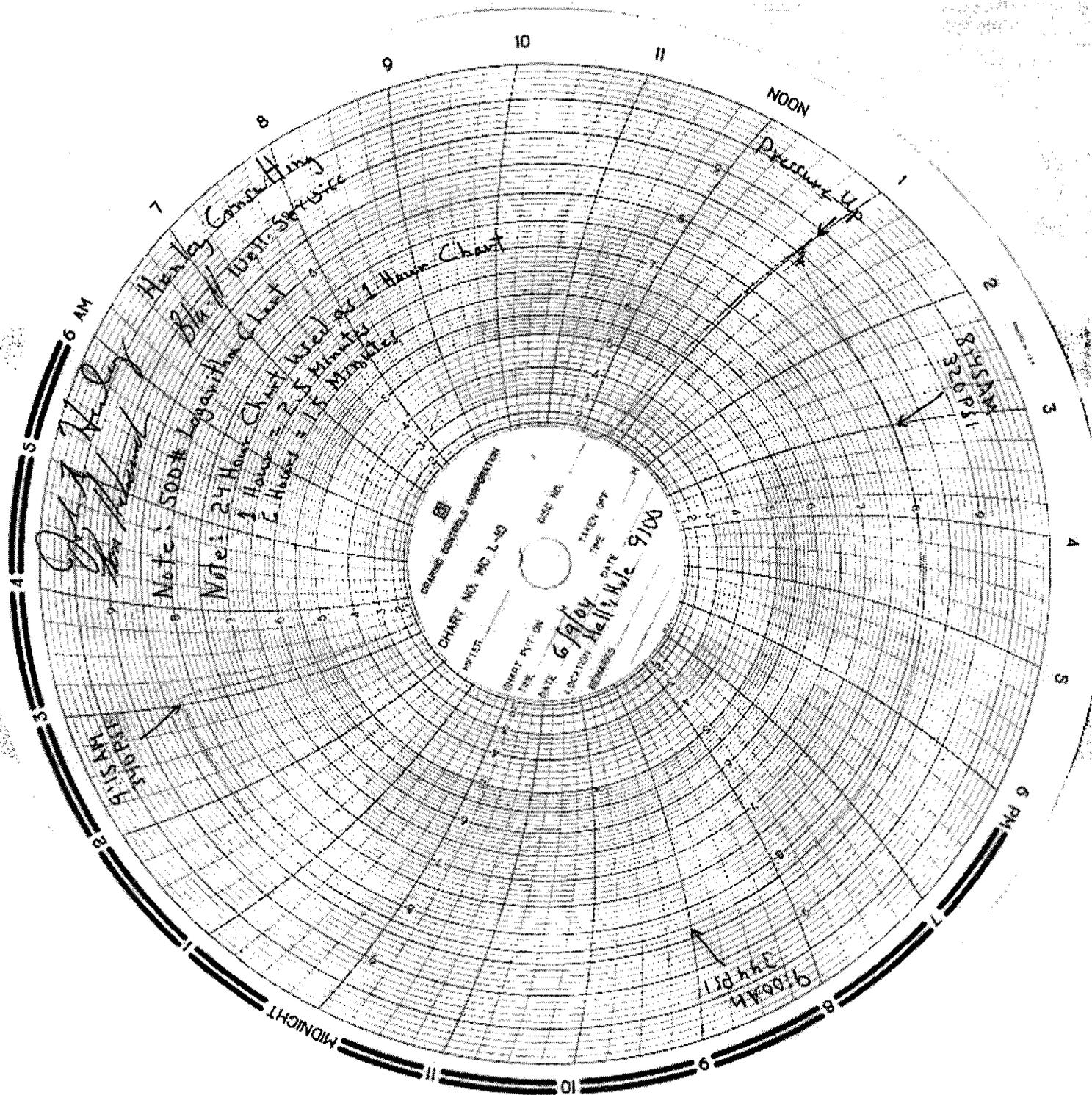
Well History

Spud Date: 9/1/1989
 Date TD Reached: 9/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#

10/1999: Dakota perms, 4 spf, 128 holes. Fraced w/ Viking 1-30 fluid & 152,680# 20/40 sand & 1,492,970 SCF N2.

10/1999: Dakota perms, 4 spf. Acidized. (Dry)

10/1989: Morrison perms, .33", 13 holes. Acidized w/ 650 gals 7.5% MCA w/ 750 SCF/bbl N2.



Handwritten signature

Handwritten: Henry Connally

Handwritten: Note: 500# Logarithmic Chart

Handwritten: Note: 24 Hour Chart kered as 1 Hour Chart
1 Hour = 2.5 Minutes
2 Hour = 15 Minutes

Handwritten: Pressure Up (with arrow pointing to the right)

Handwritten: 8145 AM
320 PSI

Handwritten: 9:00 AM
344 PSI

CRANES CONTROLS CORPORATION
 CHART NO. MD L-10
 DATE 6/9/64
 LOCATION Shell Hole 9100

6 AM

NOON

6 PM

MIDNIGHT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

~~U-42673~~ **ML-42673**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recener plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

8. Well Name and Number

HH #9100

9. API Well Number

43-047-31870

10. Field and Pool, or Exploratory Area

Hell's Hole

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact: Christine Reymann

Phone: 303-260-5134

3. Address and Telephone No.

950 - 17th St., Suite 2600, Denver, CO 80202

4. Location of Well

Footages: 900' FNL & 1400' FWL

County: Uintah County

QQ, Sec T,R,M: SWSW Sec. 36-T10S-R25E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Notification of Well Name Change/Correction

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In 1999 this well's name was incorrectly reported on a Sundry Notice by the previous operator, Coastal Oil & Gas Corp., as the HH #9300. The correct well name should be HH #9100.

13. Name (Printed/Typed)
Christine Reymann

Title
Engineering Technician

Signature
Christine Reymann

Date
8/26/2004

(This space for State use only)

APPROVED BY: _____
DATE: 8/11/04
BY: *[Signature]*

RECEIVED
AUG 31 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

U-42673 MH-42673

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

8. Well Name and Number

HH #9100

9. API Well Number

43-047-31870

10. Field and Pool, or Exploratory Area

Hell's Hole

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact: Christine Reymann

Phone: 303-260-5134

3. Address and Telephone No.

950 - 17th St., Suite 2600, Denver, CO 80202

4. Location of Well

Footages: 900' FNL & 1400' FWL

County: Uintah County

QQ, Sec T,R,M: SWSW Sec. 36-T10S-R25E

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Other

Notification of Well Name Change/Correction

Date of work completion _____

Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In 1999 this well's name was incorrectly reported on a Sundry Notice by the previous operator, Coastal Oil & Gas Corp., as the HH #9300. The correct well name should be HH #9100.

13. Name (Printed/Typed) Christine Reymann	Title Engineering Technician
Signature <i>Christine Reymann</i>	Date 8/26/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/14/04
BY: *D. [Signature]*

RECEIVED
AUG 31 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>ML</i> <u>42673</u>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: HH 9100
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc		9. API NUMBER: 4304731870
3. ADDRESS OF OPERATOR: 370 17th St., Suite 1700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (720) 876-5422	10. FIELD AND POOL, OR WILDCAT: Hell's Hole
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FNL & 1400' FWL		COUNTY: <u>Unitah</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SWSW 36 10S 25E 6</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request continued SI status during WO</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The HH 9100 has been SI since April, 2002. The last production reported for this well was 74 MCF, 0 BO, 0 BW for the month of March, 2002, from the Dakota formation. The well was SI because it was uneconomical. An MIT test was conducted on June 8, 2004. A copy of the test was submitted on August 26, 2004 and received by the State of Utah on August 31, 2004.

EnCana has prepared a workover procedure for this well to return to production. The workover would entail drilling out both existing bridge plugs, squeezing the Dakota perms, installing a plunger lift, and returning the well to production from the Morrison formation. Please see attached procedure and wellbore diagrams for details. EnCana respectfully requests continued SI status thru August 1, 2005. This will give adequate time to complete the work.

COPIES SENT TO OPERATOR
Date: 4-15-05
Initials: CHD

NAME (PLEASE PRINT) <u>Misha Daugherty-Dupont</u> <i>FRM</i>	TITLE <u>Operations Engineering Technician</u>
SIGNATURE <i>Misha Daugherty-Dupont</i>	DATE <u>3/17/2005</u>

(This space for State use only)

The well has been nonactive or nonproductive for 2 years 1 month. In accordance with R649-3-36, sufficient evidence has been provided for an extension of shut-in time until August 1, 2005.

(5/2000)

(See Instructions on Reverse Side)

APPROVED BY: *[Signature]*

Utah Division of Oil, Gas and Mining

RECEIVED
MAR 21 2005

DIV. OF OIL, GAS & MINING
APR 12 2005

EnCana Oil & Gas (USA) Inc.
Workover Procedure
3/15/2005

Hell's Hole 9100
SWSW Sec. 36 -T10S-R25E
900' FNL & 1400' FWL
Hell's Hole Field
Uintah County, Utah

Prepared By: Ryan McGilvery
Office: 720.876.3581
Cell: 303.358.8684
E-mail: Ryan.McGilvery@EnCana.com

AFE #:
AFE Amount:
API Number: 43-047-31870

Spud Date: 9/1/1989

TD: 7310'
PBTD: 7007'
GL: 6038'
KB:

Surface Casing 8-5/8" 24# K-55 csg set @ 824'
Cmt to surface

Production Casing: 4-1/2" 11.6# K-55 csg set @ 7310'

Tubing: 2-3/8" 4.7# J-55 @ 6878' (packer at 6878')

Existing CIBPs: CIBP @ 7007'
CIBP @ 7210' w/ 2.5 sx Class G cmt on top (~33 ft)

Existing Perforations: 6906' - 6988' Dakota
7026' - 7044' Dakota

7237' - 7243' Morrison

Other Information: Expected max BHT = 180° F

JOB OVERVIEW

- Drill out CIBP @ 7007'
- Squeeze Dakota perms
- Drill out cement and second CIBP
- Install plunger lift
- Return well to production from the Morrison

PROCEDURE

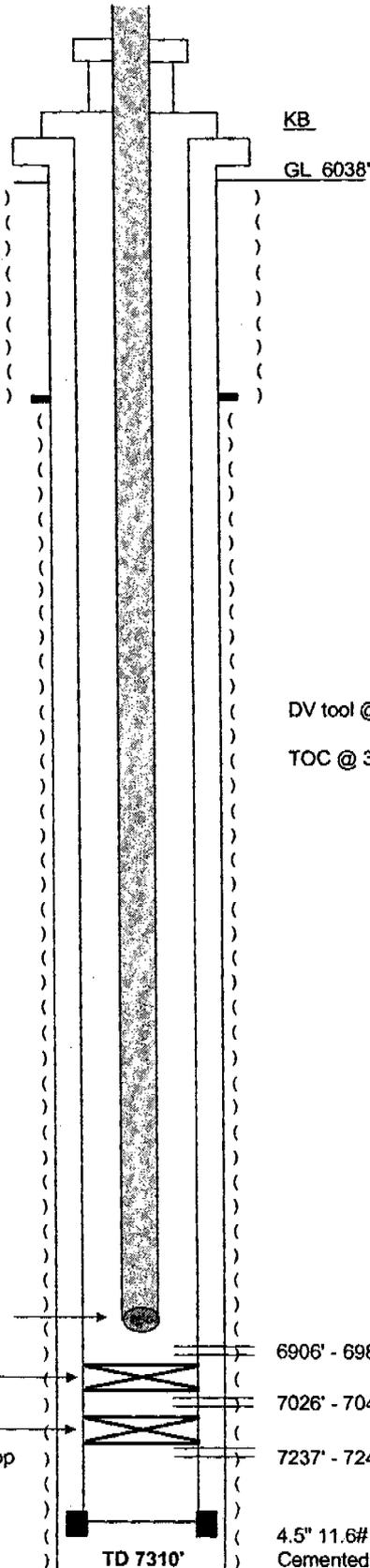
1. Blow well down. Inspect anchors.
2. MIRU pulling unit. Hold rig inspections and pre-job safety meeting.
3. Kill well.
4. ND WH and NU BOP.
5. Release packer @ 6878' and POOH w/ tubing and packer.
6. RIH and drill out CIBP @ 7007'. DO NOT DRILL OUT SECOND BRIDGE PLUG.
New PBTB = 7180'
7. Prepare to squeeze Dakota perms @ 6906' – 6988' and 7026' – 7044'.
8. MIRU BJ Cementing Services.
9. RIH w/ open ended tbg to 7150'. Shut in annulus and establish injection into perms.
MODIFY CEMENT VOLUMES TO BE PUMPED BASED ON PUMP-IN TEST RESULTS.
10. Mix and pump ~200 sx Class G cmt + 0.7% FL-62 @15.8 ppg. Displace with 28 bbls of fresh water.
11. POOH to ~100' above TOC. Displace cmt to 200' above top perf. WOC four hours.
12. Drill out cement to 7100' and pressure test squeeze to 300 psi.
13. Continue to drill out cement and CIBP @ 7210'. Drill to PBTB (bottom perf @ 7243')
14. RIH w/ production tubing and hang off at 7200'. RMDO.
15. Re-install plunger lift in well.

WELLBORE DIAGRAM

900' FNL & 1400' FWL

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: HH #9100
 Lease Number: U-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 08/26/2004

FORMATIONS



8-5/8" 24# K-55 surface csg
 set @ 824'; cemented w/
 560 sx CI G cmt to surface

Well History

Spud Date: 9/1/1989
 Date TD Reached: 9/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#

DV tool @ 3041'
 TOC @ 3354'

2-3/8" 4.7# J-55 tbg
 4.5" pkr @ 6878'
 CIBP @ 7007'
 Dakota top @ 7026'
 CIBP @ 7210' w/
 2.5 sx CI G cmt on top

6906' - 6988'
 7026' - 7044'
 7237' - 7243'

10/1999: Dakota perms, 4 spf, 128 holes. Fraced w/
 Viking 1-30 fluid & 152,680# 20/40 sand & 1,492,970
 SCF N2.
 10/1999: Dakota perms, 4 spf. Acidized. (Dry)
 10/1989: Morrison perms, .33", 13 holes. Acidized
 w/ 650 gals 7.5% MCA w/ 750 SCF/bbl N2.

4.5" 11.6# K-55 Class A prod csg @ 7310'
 Cemented w/ 1050 sx

TD 7310'

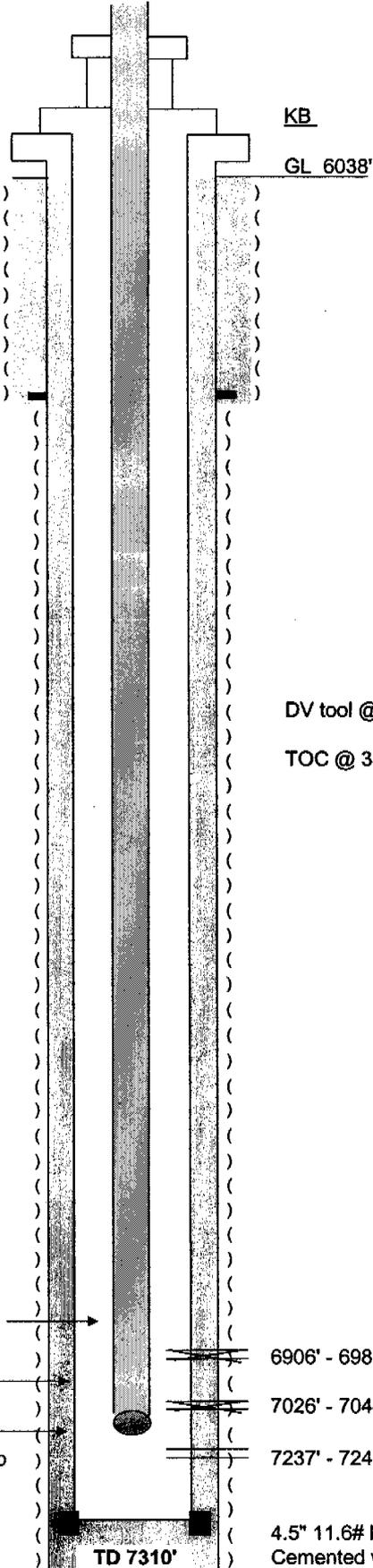
PROPOSED WELLBORE DIAGRAM

900' FNL & 1400' FWL

Operator: Cana Oil & Gas (USA) Inc.
 Well Name: TH #9100
 Lease Number: U-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 08/26/2004

FORMATIONS

16" conductor @ 40'
 8-5/8" 24# K-55 surface csg set @ 824'; cemented w/ 560 sx CI G cmt to surface



Well History

Spud Date: 09/01/1989
 Date TD Reached: 09/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-42673

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Hell's Hole 9100

2. NAME OF OPERATOR:
EnCana Oil & Gas (USA) Inc.

9. API NUMBER:
4304731870

3. ADDRESS OF OPERATOR:
370 17th Street, Suite 1700 CITY Denver STATE Co ZIP 80202

PHONE NUMBER:
(720) 876-5422

10. FIELD AND POOL, OR WILDCAT:
Hell's Hole

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 900' FNL & 1400' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 36 10S 25E

COUNTY: Uintah
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/3/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>WO - DO CIBP's,</u> <u>Squeeze Dakota</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
In late October, 2005 an approved workover was performed on the above referenced well. A description of the work is as follows:

Release packer, but no packer found. CIBP at 7007' was drilled out. The Dakota perms from 6906' - 6988' and 7026' - 7044' were squeezed off. The second CIBP at 7210' was then drilled out. Drilled, circulated, and cleaned out to 7310' (TD). Tubing was relanded at 7221'. An updated wellbore diagram is attached.

NAME (PLEASE PRINT) Misha Daugherty-Dupont TITLE Operations Engineering Technician
SIGNATURE *Misha Daugherty-Dupont* DATE 5/27/2008

(This space for State use only)

RECEIVED
MAY 28 2008

WELLBORE DIAGRAM

900' FNL & 1400' FWL

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: HH #9100
 Lease Number: U-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 07/17/2006

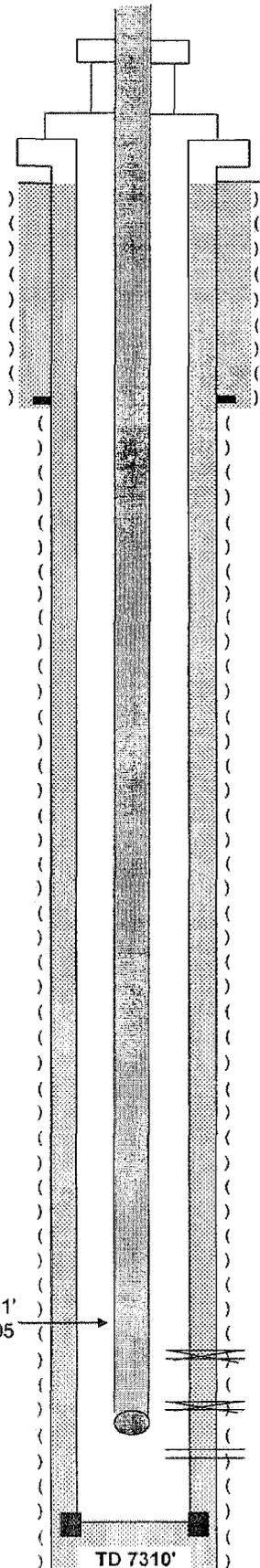
FORMATIONS

16" conductor @ 40'

8-5/8" 24# K-55 surface csg set @ 824'; cemented w/ 560 sx CI G cmt to surface

2-3/8" EU 8 RD J-55 tbg @ 7221'
as of 11/1/2005

Dakota top @ 7026'



KB 6053'

GL 6038'

DV tool @ 3041'

TOC @ 3354'

6906' - 6988' SQZD

7026' - 7044' SQZD

7237' - 7243' 10/1989: Morrison perms, .33", 13 holes. Acidized w/ 650 gals 7.5% MCA w/ 750 SCF/bbl N2.

4.5" 11.6# K-55 Class A prod csg @ 7310'
Cemented w/ 1050 sx

Well History

Spud Date: 09/01/1989
 Date TD Reached: 09/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5827

Ms. Jane Washburn
Encana Oil & Gas, Inc.
950 17th Street, Suite 2600
Denver, CO 80202

43 047 318700
HH #9100
105 25E 36

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Washburn:

As of July 2008, Encana Oil & Gas Inc. has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

The HH #9100 well (API #43-047-31870) was granted extended shut-in status until 8/1/2005. The Lisbon B-616 well (API # 43-037-16242) was granted extension until 7/1/2007. Both extensions were granted based on a plan of action to produce or plug and an MIT. Both wells remain SI/TA and require immediate action in accordance with R649-3-36. Please address this matter promptly.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



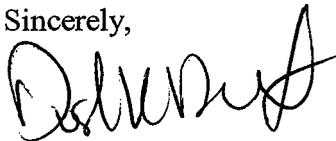
Page 2
July 30, 2008
Ms. Washburn

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js

cc: Compliance File
Well File
Jim Davis, SITLA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	HH #9100	43-047-31870	State	6 years 4 Months
2	Lisbon B-616	43-037-16242	State	14 Years 6 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42673
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		8. WELL NAME and NUMBER: Hell's Hole 9100
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE Co ZIP 80202		9. API NUMBER: 4304731870
PHONE NUMBER: (720) 876-3838		10. FIELD AND POOL, OR WILDCAT: Hell's Hole

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **900' FNL & 1400' FWL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 36 10S 25E 6** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/25/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached procedure and proposed Wellbore Diagram.

COPY SENT TO OPERATOR

Date: 8.21.2008

Initials: KS

NAME (PLEASE PRINT) <u>Nicholas Ronan</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Nicholas Ronan</i></u>	DATE <u>8/18/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/20/08 (See Instructions on Reverse Side)

BY: *D. Sturges*
*See Conditions of Approval (Attached)

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

CURRENT WELLBORE DIAGRAM

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: HH #9100
 Lease Number: ML-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 03/28/2007

900' FNL & 1400' FWL

KB

GL 6038'

16" conductor @ 40'

8-5/8" 24# K-55 surface csg set @ 824'; cemented w/ 560 sx CI G cmt to surface

Well History

Spud Date: 09/01/1989
 Date TD Reached: 09/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#

DV tool @ 3041' (no CBL above DV)

TOC @ 3354' (CBL 10/7/89)

2-3/8" 4.7# J-55 tbg @ 7221'

6906' - 6988' SQZD

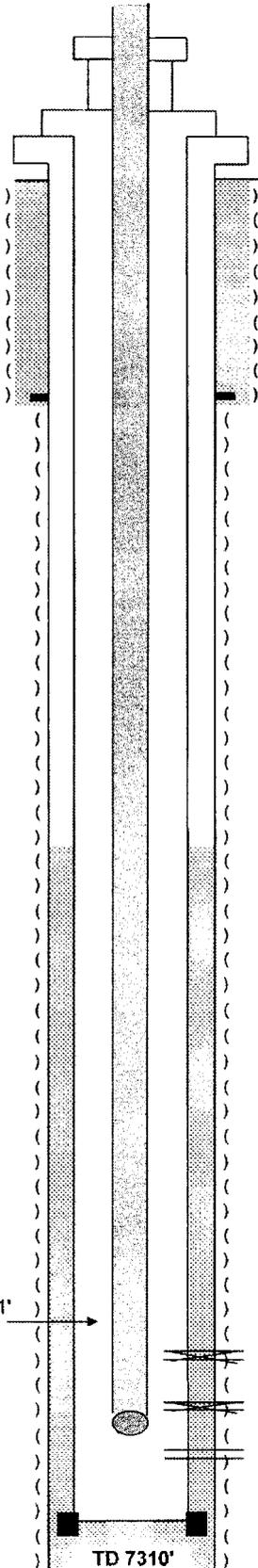
7026' - 7044' SQZD

Dakota

7237' - 7243' 10/1989: Morrison perms, 0.33", 13 holes. Acidized w/ 650 gals 7.5% MCA w/ 750 SCF/bbl N2.

4.5" 11.6# K-55 Class A prod csg @ 7310'
 Cemented w/ 1050 sx

TD 7310'



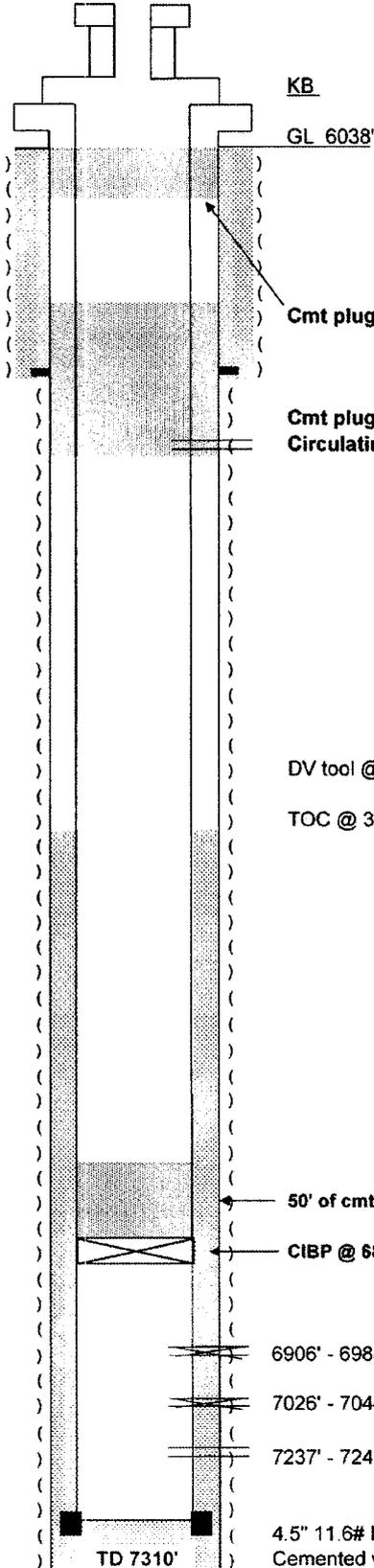
PROPOSED WELLBORE DIAGRAM

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: HH #9100
 Lease Number: ML-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 08/21/2007

900' FNL & 1400' FWL

16" conductor @ 40'

8-5/8" 24# K-55 surface csg set @ 824'; cemented w/ 560 sx Cl G cmt to surface



Well History

Spud Date: 09/01/1989
 Date TD Reached: 09/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#

KB

GL 6038'

Cmt plug in csg and annulus from 0' to 50'

Cmt plug from 725' to 875'
 Circulating holes @ 875'

DV tool @ 3041' (no CBL above DV)

TOC @ 3354' (CBL 10/7/89)

50' of cmt on plug

CIBP @ 6850'

6906' - 6988' SQZD

7026' - 7044' SQZD Dakota

7237' - 7243' 10/1989: Morrison perfs. 0.33", 13 holes. Acidized w/ 650 gals 7.5% MCA w/ 750 SCF/bbl N2.

4.5" 11.6# K-55 Class A prod csg @ 7310'
 Cemented w/ 1050 sx

TD 7310'

EnCana Oil & Gas (USA) Inc.
Plug and Abandonment Procedure
8/21/07

Hell's Hole 9100
SWSW Sec. 36 -T10S-R25E
900' FNL & 1400' FWL
Hell's Hole Field
Uintah County, UT

Prepared By: Ryan McGilvery
Office: 720.876.3581
Cell: 303.358.8684
E-mail: Ryan.McGilvery@EnCana.com

AFE #:
AFE Amount:
API Number: 43-047-31870

Spud Date: 9/1/1989

TD: 7310'
PBTD:
GL: 6038'
KB:

Surface Casing 8-5/8" 24# K-55 csg set @ 824'
Cmt to surface w/ 560 sx Class G cmt

Production Casing: 4-1/2" 11.6# K-55 csg set @ 7310'

Tubing: 2-3/8" 4.7# J-55 @ 7221'

Existing CIBPs: None

Existing Perforations: 6906' - 6988' SQZD Dakota
7026' - 7044' SQZD Dakota
7237' - 7243' Morrison

Other Information:

JOB OVERVIEW

- Plug and abandon well.

PROCEDURE

Rig Up and Pull Tubing

1. Notify State of Utah and BLM (if necessary) at least 48 hours prior to start of operations.
2. Blow well down.
3. Inspect anchors.
4. MIRU pulling unit. Hold rig inspections and pre-job safety meeting.
5. Kill well.
6. ND WH and NU BOP.
7. POOH with 2-3/8" tubing.

Isolate Current Perfs

8. RIH and set CIBP in 4-1/2" casing at 6850' (or within 100 ft above top perf at 6906'). Verify that CIBP will not be placed within 5' of a collar.
9. Dump bail 4 sx Class G cement with 2% CaCl₂ on top of CIBP with wireline.

$$\text{Cement Volume} = [4 \text{ sx} * 1.15 \text{ ft}^3/\text{sk} / 0.08726 \text{ ft}^3/\text{ft}] = 53 \text{ ft}$$

Cement Annulus Across Casing Shoe

10. RIH on wireline and perforate four squeeze holes at 875'. POOH with perforating gun. Verify all shots fired. RDMO wireline unit.
11. RIH with OE tubing. Ensure tbg/csg annulus is shut-in. Establish injection into sqz holes.
12. Spot 50 sx Class G cement w/ 2% CaCl₂ to the end of tubing.
13. Squeeze 150 ft (37 sx) of cement into annular space through perfs at 875'. Leave 150 ft of cement (13 sx) in casing. Annular plug must extend minimum of 50 ft above and below the casing shoe at 824' in the annulus; casing plug must extend a minimum of 50 ft above and below casing shoe at 824' in 5-1/2" casing.

$$\text{Annular Cement Vol} = [150 \text{ ft} * 0.2471 \text{ ft}^3/\text{ft} / 1.15 \text{ ft}^3/\text{sk}] = 32.2 \text{ sx}$$

$$\text{With 15\% Excess} = 32.2 \text{ sx} * 1.15 = \mathbf{37 \text{ sx}}$$

$$\text{Casing Cement Vol} = [150 \text{ ft} * 0.08726 \text{ ft}^3/\text{ft} / 1.15 \text{ ft}^3/\text{sk}] = 11.4 \text{ sx}$$

$$\text{With 15\% Excess} = 11.4 \text{ sx} * 1.15 = \mathbf{13 \text{ sx}}$$

14. WOC for four hours.
15. Tag plug and verify depth to be at least 50' above casing shoe located at 824'.
16. POOH with tubing to 50'.

Cement Plug in Casing From Surface

17. With OE tubing at 50', RU and spot 5 sx Class G balanced cement plug with 2% CaCl₂ in 4-1/2" casing from surface to 50'. WOC and top off as necessary.

$$\text{Cement Volume} = [50 \text{ ft} * 0.08726 \text{ ft}^3/\text{ft} / 1.15 \text{ ft}^3/\text{sk}] = 3.8 \text{ sx}$$

$$\text{With 15\% Excess} = [3.8 \text{ sx} * 1.15] = 5 \text{ sx}$$

Cement Plug in Annulus From Surface

18. Top off plug with 1" string, if necessary. Use 1" string to set 4-5/8" x 4-1/2" annular surface plug from surface to 50' with 12 sx or required volume of Class G cement w/ 2% CaCl₂. WOC and top off as necessary.

$$\text{Cement Volume} = [50 \text{ ft} * 0.2471 \text{ ft}^3/\text{ft} / 1.15 \text{ ft}^3/\text{sk}] = 10.7 \text{ sx}$$

$$\text{With 15\% Excess} = [10.7 \text{ sx} * 1.15] = 12 \text{ sx}$$

19. ND BOP. RDMO pulling unit.
20. Cut off anchors.
21. Cut off all casing at the base of the cellar or 4 ft below final restored ground level, whichever is deeper.
22. Weld on metal plate at least 1/4" thick and dry hole marker.
23. Restore surface location.
24. Ensure that cmt tickets are mailed to the Denver office for subsequent reporting.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: HH #9100
API Number: 43-047-31870
Operator: Encana Oil & Gas (USA) Inc.
Reference Document: Original Sundry Notice dated August 18, 2007,
received by DOGM on August 18, 2008

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Change Plug #1 (procedural steps #8 & 9):** 100' (± 8 sx) of cement shall be placed on top of the CIBP @ 6850' - R649-3-24-3.2.
3. **Add Plug #1A:** A 100' plug (± 8 sx) shall be balanced from $\pm 3100'$ to $3000'$ in order to isolate the base of moderately saline groundwater and to isolate the top of the Mancos formation - R649-3-24-3.3.
4. **Change Plug #2 (procedural steps #10-13):** The well file shows the production casing to be cemented to surface. Do not perf and squeeze @ $874'$. Balance a 100' plug (± 8 sx) across the surface shoe from $874'$ to $774'$ - R649-3-24-3.6.
5. **Change Plug #3 (procedural steps #17):** 100' (± 10 sx) of cement shall be balanced from $100'$ to surface - R649-3-24-3.4.
6. All annuli shall be cemented from a minimum depth of $100'$ to the surface.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 20, 2008

Date



Wellbore Diagram

API Well No: 43-047-31870-00-00 Permit No: Well Name/No: HH #9100
 Company Name: ENCANA OIL & GAS (USA) INC
 Location: Sec: 36 T: 10S R: 25E Spot: NENE
 Coordinates: X: 666396 Y: 4419379
 Field Name: HELL'S HOLE
 County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	824	12.25		
SURF	824	8.625	24	
HOL2	7310	7.875		
PROD	7310	4.5	11.6	

Capacity (ft/cf)

11.459

Plug # 3 (Step # 17)
 Propose 50' - 100' req'd (85x)

Washch
 (No Oilshale)
 GR not present



100' Cement from 824 ft. to surface
 Surface: 8.625 in. @ 824 ft.
 Hole: 12.25 in. @ 824 ft.

Plug # 2 (Steps # 10-13)

* Note well file shows cement to surface - do not pert unless this is in error
 Require 100' minimum inside

Propose 135x
 $(13.5 \times 11.5) \times (11.459) = 171'$
 ✓ OK
 * Tag

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7310	0	PP	1250
PROD	7310	0	HG	250
SURF	824	0	G	560

3000' Add Plug # 1A
 3100' 100' plug across DVT / base of Mesaverde Formation
 From 3100' to 3000'
 Approx. Dms GW
 100' = 85x Tag

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6906	7044			
7237	7243			

Formation Information

Formation	Depth
SEGO	2237
ANCMN	2395
BUKTG	2552
CSLGT	2730
MNCS	2967
NBRR	5641
DKTA	7026
MRSN	7138

Plug # 1 (Steps # 8-9)
 * Require 100'

6750' Cement from 7310 ft. to surface
 Production: 4.5 in. @ 7310 ft.
 Hole: 7.875 in. @ 7310 ft.

85x req'd

TD: 7310 TVD: PBTD:

P3A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-42673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Hell's Hole 9100

9. API NUMBER:
4304731870

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EnCana Oil & Gas (USA) Inc.

3. ADDRESS OF OPERATOR:
370 17th Street, Suite 1700 CITY Denver STATE Co ZIP 80202 PHONE NUMBER: (720) 876-3838

10. FIELD AND POOL, OR WILDCAT:
Hell's Hole

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 900' FNL & 1400' FWL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 36 10S 25E 6 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TOH with tubing.
TIH and set CICR @ 6846'. Pumped 20 sacks Class G Cement on top of CICR, plug ~ 6846' to 6582'.
TOH to 3118', pumped 20 sacks Class G Cement from ~ 3118' to 2854'.
TOH to 917', pumped 20 sacks Class G Cement from ~ 917' to 653'.
WOC and tag.
TOH to 100', circulate Class G Cement from 100' to surface.
Cut off wellhead.
Weld on plate.

Please see attached job summary, and wellbore diagram.

NAME (PLEASE PRINT) Nicholas Ronan TITLE Engineering Technician
SIGNATURE *Nicholas Ronan* DATE 9/25/2008

(This space for State use only)

RECEIVED
FEB 25 2009
DIV. OF OIL, GAS & MINING

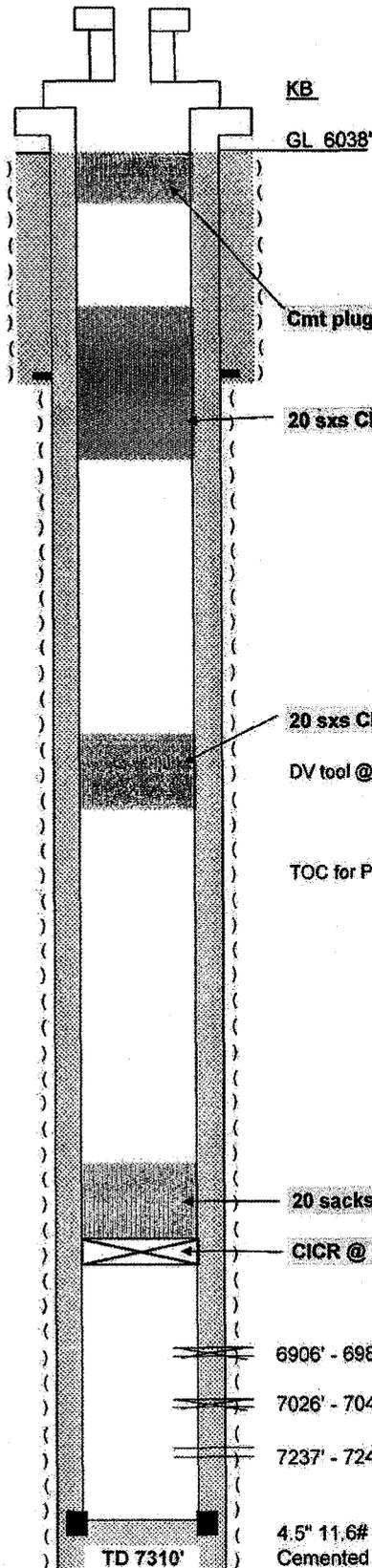
CURRENT WELLBORE DIAGRAM

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: HH#9100
 Lease Number: ML-42673
 Location: SWSW Sec. 36-T10S-R25E
 Field: Hell's Hole
 County, State: Uintah County, UT
 API Number: 43-047-31870
 Diagram Date: 09/25/2008

900' FNL & 1400' FWL

16" conductor @ 40'

8-5/8" 24# K-55 surface csg set @ 824'; cemented w/ 560 sx CI G cmt to surface



Well History

Spud Date: 09/01/1989
 Date TD Reached: 09/19/1989
 Completion Date: 10/13/1989
 First Sales Date: 10/13/1989
 IP: 723 MCFD, Tr oil, Tr water, FTP 240#, CP 0#

Western Wellsite Services
Job log report

Operator: Encana
Well Name: Hell's Hole 9100

MIRU
NDWH, NUBOP
TOH with tubing
TIH and set CICR at 6,846'
Pump 20 sacks of cement
TOH to 3,118'
Pump 20 sacks of cement
TOH to 917'
Pump 20 sacks of cement
WOC and tag
TOH to 100'
Circulate cement to surface
Cut off welhead
Weld on plate
RDMO

Encana Representative: Dallas Russel
Cementing Contractor: Kevin Russel/WWS
Wireline Contractor: NA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-42673
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: HH #9100
2. NAME OF OPERATOR: Encana Oil & Gas USA (Inc.)			9. API NUMBER: 43-047-31870
3. ADDRESS OF OPERATOR: 370 17 St. Suite 1700 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (720) 876-5400	10. FIELD AND POOL, OR WMLDCAT: Hell's Hole
4. LOCATION OF WELL FOOTAGES AT SURFACE: 900' FNL & 1400' FWL COUNTY: Uintah			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 36 10S 25E 6 STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/9/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Encana is submitting this Sundry as a Final Abandonment Notice (FAN) for the Hell's Hole 9100.

Encana has received notification from the State of Utah that this location's final reclaim is complete.

Encana is requesting Bond release.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 1/23/14
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-27-2014
Initials: KS

RECEIVED
JAN 15 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kathy Vertiz</u>	TITLE <u>Lead, Surface Management</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/9/2014</u>

(This space for State use only)

Pawnee Buttes Seed Inc.
603 25th St. P.O. Box 100 Greeley, CO 80632

Net Wt lbs: 53.81

Encana 9100 2 Acres

PB-24045-08

Species	Purity	Germ	% Mix	Test	Origin	Lot #
Snake River Wheatgrass	15.93%	70.00%	16.73%	6/08	WA	007-3500
Thickspike Wheatgrass	13.94%	80.00%	14.92%	6/08	WA	006-2975
Crested Wheatgrass	12.38%	90.00%	12.71%	10/08	CAN	006-2974
Western Wheatgrass	11.87%	94.00%	12.36%	7/08	ID	007-3298
Pubescent Wheatgrass	11.95%	94.00%	12.32%	4/08	CO	006-2943
Orchardgrass	7.66%	97.00%	7.92%	10/08	OR	008-3600
Indian Ricegrass	7.51%	99.00%	7.55%	9/08	MT	008-3985
Fourwing Saltbush, <i>Atriplex canescens</i>	6.76%	55.00%	6.77%	12/07	TX	007-3206
Cicer Milkvetch	4.00%	93.00%	4.01%	9/08	WY	008-3528
Mountain Mahogany, <i>Cercocarpus spp.</i>	2.14%	87.00%	2.68%	8/08	AZ	008-3774
Antelope Bitterbrush, <i>Purshia tridentata</i>	2.04%	91.00%	2.04%	5/08	UT	006-2887
Inert	3.32%					
Crop	0.24%					
Weed	0.35%					

Noxious Weed Seeds: 6 Wild Oats Per LB

DATE SEEDED - 11/13/2008

SEEDED BY - HUFF STEEL BUILDINGS
& ROUSTABOUTS

SEEDING METHOD - BROADCAST & DRAG

LEGALS - SW/SW - SEC. 36 - T105 - R25E

UINTAH CO. UTAH